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LAND OFFICE			
TRANSPORTER	OIL	1	
TRANSFORTER	GAS	1	
OPERATOR		6	
PRORATION OFFICE			

IV

P. U. S. C.   AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS   LANG OFFICE   AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS   LANG OFFICE   Control of the		DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C+104		
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Lease Name  ***Act Linsti light   103   256th Lawre Callup  Location  Rose   138   2666   2660							
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Twell produces oil or liquide,   Unit   Sec.   Twp.   Res.   Is gas actually connected?   When   It is production is commingled with that from any other lease or pool, give commingling order number:   V. OMPLETION DATA				Address (Give address to which appro	ved copy of this form is to be sent)		
Unit   Sec.   Two.   Page   Sec.   Two.		El Paso Natural Gan C	ONDERTY	P. O. Box 1161, El Pre	eo. Texas		
If this production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion — (X)  Oil Well Gas Well New Well Workover Deepen Plug Back Some Rest. Diff. Restr.  Date Spudded Date Compl. Ready to Prod.  Elevations (DF, RRB, RT, CR, etc.,) Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE  TUBING CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE  TOP OIL/Gas Pay  Tubing Depth Casing Shoe  TUBING CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE  Top Oil/Gas Pay  Tubing Depth Casing Shoe  TUBING CASING SIZE  Top Oil/Gas Pay  Tubing Depth Casing Shoe  TUBING CASING AND CEMENTING RECORD  Depth Casing Shoe  Tubing Pressure  Tubing Depth Casing Shoe  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Chake Size  Oil-Bble.  Testing Method (Pilos, Back pre)  Tubing Pressure  Casing Pressure (Short-In)  Chake Size  Oil CONSERVATION COMMISSION  AUG - 3 1966  19  Original Signed by Emery C. Arnold  Supervisor of an about finite or a early stilled or despendent will, this form must be sequent for a nawly diviled or despendent will, this form must be sequent or the well in accordance with NULE 1104.  All sections of this form must be sequent for allowable for a completed with nucle till.  All sections of this form must be sequent or submitted or allowable on new and recompleted by a stabulation of the despendent well, in this form must be sequent or allowable on new and recompleted by a stabulation of the despendent well, in the form must be sequent or allowable on new and recompleted by a stabulation of the despendent well, in the form must be sequent or allowable on new and recompleted with nucle 1104.  All sections of this feet must be filled out completely for allowable on new and recompleted with nucle 1104.  All sections of this feet must be filled out completely for allowable on new and recompleted with nucle 1104.		If well produces oil or liquids.	Unit Sec. Twp. Rge.				
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Date Spudded    Date Compl. Ready to Prod.   Total Depth   P.B.T.D.				New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
Elevations (DF, RKB, RT, CR, etc., Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours.  Date First New Oil Bun To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  Testing Method (pitos, back prof. Test-MCF/D  Testing Method (pitos, back prof. Test-MCF/D  Testing Method (pitos, back prof. Test-MCF/D  I hereby certify that the rules and regulations of the Oil Conservation  Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  SUPERVISOR DIST. #3  TITLE  SUPERVISOR DIST. #3  Title  This form is to be filled in compliance with Rule 11104.  If this is a request for allowable for a newly drilled or despensed wells.  (Title)		Designate Type of Completion	$\mathbf{n} = (\mathbf{X})$				
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Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pre Condensate Market in Supervisor Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  (Signature)  (Title)  Water-Bbls.  Gas-MCF  Bbls. Condensate/MMCF  Gravity of Condensate  Cosing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  AUG - 3 1966  BY Original Signed by Emery C. Arnold  SUPERVISOR DIST. #3  TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.			Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pre Condensate Market in Supervisor Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  (Signature)  (Title)  Water-Bbls.  Gas-MCF  Bbls. Condensate/MMCF  Gravity of Condensate  Cosing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  AUG - 3 1966  BY Original Signed by Emery C. Arnold  SUPERVISOR DIST. #3  TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.							
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GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr  VI. CERTIFICATE OF COMPLAND  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION COMMISSION  APPROVED  AUG - 3 1966  By Original Signed by Emery C. Arnold  SUPERVISOR DIST. #3  TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.							
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(Titte) able on new and recompleted wells.				All sections of this form must be filled out completely for allow-			
able on non-call							
				1	Fill out only Sections I, II, III, and VI for changes of owner,		

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.