

Form 1140-5
Revised 1973
Commodity 9-1111

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE OF THE DIRECTOR
LAND OPERATIONS DIVISION

Form approved,
Bldg. of Bureau No. 1004-0145
Expires August 31, 1985
LEAK REGISTRATION AND SERIAL NO.

SUMMARY NOTICES AND REPORTS

(Do not use this form for reports on wells or to describe well operations.)

RECEIVED
OIL CON. DIV. 1
DIST. 3
DEC 30 1987
AM 9:25

NAME OF OPERATOR
Chevron U.S.A. Inc., Room 11111
ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

See attachment
1. FIELD ADDRESS NAME
West Bisti
2. LEASE OR TRACT NAME
3. WELL NO.
See attachment
10. FIELD AND POOL, OR FIELDS
Bisti Lower Gallup
11. WELL, LEASE, OR FIELD AND POOL OR AREA
See attachment
12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

14. EXPIRE DATE 15. SIZE/STATUS (Block, Spill, etc.)

Check Appropriate Box To Indicate Nature of Plugging, Report, or Other Data

NATURE OF INTENTION TO:		REQUIREMENT REPORT OF:	
TEMP. PLUG	PULL OR ALTER CASING	PLUGGING REPORT	REPAIRING WELL
FRACURE TREAT	MULTIPLE COMPLETE	TRACURE TREATMENT	ALTERING CASING
SHUT-IN WELLS	ABANDON*	SHUT-IN OR ABANDON	ABANDONMENT
SEPAR. PLUG	CHANGE PLUG	OTHER	

Other Long term shut-in

DETAIL FOR LT SHUT IN EXTENSIONS

Chevron U.S.A. Inc. requests a one year extension of the long term shut-in status for the wells listed in the table attached. The extension is necessary due to the time required to evaluate a waterflood expansion pilot.

A detailed reservoir study of the West Bisti Unit has indicated that a substantial amount of additional oil can be recovered by revamping the waterflood. In order to determine if the additional oil can be recovered economically, a pilot waterflood expansion is expected to be completed in the First Quarter of 1988. The complete analysis of the pilot is expected to take approximately one year. Well No.'s 123, 141 and 134 have been recently shut in due to their uneconomic status. These wells could also be utilized in revamping the waterflood. A one year shut in status is requested for these wells.

Based upon the results of the waterflood expansion, these wells will be 1) utilized in revamping the complete waterflood in 1989 or 2) plugged and abandoned in 1989.

- 6 - BLM
- 1 - EEM
- 1 - WAC

THIS APPROVAL EXPIRES 12/31/88

[Signature]
Technical Assistant

APPROVED
DATE December 9, 1987
DEC 2 1987
[Signature]
MANAGER
FERTILIZER RESOURCE AREA

*See Instructions on Reverse Side

RECEIVED
 DEGB 01987

OIL CON. DIST. 3

Lease No.	Well		LT S.I.	Location	Sec., T., R.	Elevation
	No.	Type	Extension Sundry Due			
14-20-603-735-A	100	Oil Producer	1/22/88	1,980' FNL, 1,980' FEL	13-26N-14W	6357
NM-013492	102	Oil Producer	1/22/88	1,980' FSL, 1,165' FWL	18-26N-13W	6463
NM-013492	103	Oil Producer	1/22/88	660' FSL, 660' FEL	18-26N-13W	6312
NM-013492	109	Oil Producer	12/23/87	1,980' FNL, 660' FEL	20-26N-13W	6376
NM-013492	118	Oil Producer	12/23/87	660' FSL, 660' FEL	20-26N-13W	6380
SF-078091	121	Oil Producer	12/23/87	660' FNL, 1,980' FWL	29-26N-13W	6572
	123	Oil Producer		660' FNL, 1,980' FWL	28-26N-13W	6256
SF-078091	128	" "	5/19/88	1,980' FNL, 660' FWL	28-26N-13W	6320
SF-078091	132	" "	5/19/88	1,980' FSL, 660' FEL	28-26N-13W	6231
	134	" "		1,980' FSL, 660' FEL	27-26N-13W	6198
SF-081028-A	136	" "	1/22/88	660' FSL, 1,978' FEL	26-26N-13W	6205
	141	" "		660' FSL, 1,980' FEL	28-26N-13W	6276
SF-078155	146	" "	"	660' FNL, 1,980' FWL	35-26N-13W	6221
SF-078155	154	" "	"	1,980' FSL, 660' FEL	35-26N-13W	6233
SF-078155	159	" "	"	660' FSL, 1,980' FEL	35-26N-13W	6169
SF-078155	161	" "	"	600' FNL, 600' FEL	1-25N-13W	6179
SF-078155	162	" "	"	1,880' FNL, 1,980' FEL	1-25N-13W	6218
SF-078155	165	" "	"	660' FSL, 1,980' FEL	1-25N-13W	6239
	149	" "	12/87	2,310' FNL, 1,650' FEL	35-26N-13W	6230
SF-078155	153	Injector	5/19/88	1,990' FSL, 1,960' FWL	35-26N-13W	6237
SF-078091	131	Oil Producer	1/22/88	2,200' FSL, 1,400' FEL	28-26N-13W	6210
SF-078091	138	Oil Producer	1/22/88	990' FSL, 990' FEL	27-26N-13W	6209