3 MINIOCE Submit 5 Copies
Appropriate District Office 11 WIOS
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

ı rne State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator			•				Wei	API No.			
DUGAN PRODUCTIO	N COR	Ρ.						30 045 058	11 000	1	
Address											
P.O. Box 420, Farmi	ington,	NM 8	7499								
Reason(s) for Filing (Check proper box)			_	_	∐ o	hes (Please expl	loin)				
New Well	-	Change is			D.E	fective 3	25 02				
Recompletion	Oil Cacinaba	ad Gas	Dry Ga		EI	rective 3	723-33				
If change of operator give name	Cangie	200	Conce								
and address of previous operator			·····								
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	Well No. Pool Name, Includi				ing Formation			Kind of Lease		Lease No.	
West Bisti Unit	104 Bisti Lo			ower Gallup			State, Federal or Fee		NM 013492		
Location											
Unit Letter N	_ :	660	_ Feat Fro	om The	South Li	ne and2494	4 F	eet From The	West	Line	
						_					
Section 18 Townshi	p 2	6N	Range	13W	N	<mark>мрм, S</mark> a	ın Juan			County	
M DECICALATION OF TO A	ICDAD TT	. OE O	TT 4 N.T	n blannt	D.I. 010						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be zent)					
· KX					P.O. Box 256, Farmington, NM 87499						
Giant Refining Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)										
El Paso Natural Gas								ngton, NM		,	
well produces oil or liquids, Unit Sec			Twp.	Rge				Vhen 7			
			26N	13W	I			ınknown	nknown		
f this production is commingled with that from any other lease or pool, give commingling order number:											
IV. COMPLETION DATA					Y		~				
Designate Type of Completion	· (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded		ol Ready to	Prod		Total Depth	L	L	P.B.T.D.		ــــــــــــــــــــــــــــــــــــــ	
om opning	Date Spudded Date Compl. Ready to Prod.								F.D. 1.1.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
					<u> </u>						
Perforations									Depth Casing Shoe		
	TUBING, CASING AND					 					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SAC	SACKS CEMENT			
	 							 	····		
	<u> </u>				·			 			
	 							 			
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		<u> </u>		·····	<u></u>			
OIL WELL (Test must be after re				l and must	be equal so or	exceed top allo	wable for thi	s depth or be for f	ull 24 hour	3.)	
Date First New Oil Run To Tank	Date of Tes	₫			Producing Me	thod (Flow, pur	np, gas lift, i	uc)		V F IR	
								10(==	=====================================		
eagth of Test	Tubing Pressure			Casing Pressure			Chelle Lize	D4 01	مرم لع		
D. A.D. S. T.					Water - Bbls.			Gas- MCF	R1 61	393	
Actual Prod. During Test	Oil - Bbls.				Marct - Doir			OIL CON. DIV.			
	L							<u> </u>	DIST.		
GAS WELL Actual Prod. Test - MCF/D	11 - 12 - 12 - 2 - 2	r			Bbls. Conden	mis A A A CE		Gravity of Cond			
COLD FIGE TEXT MCP/D	Length of	CH			Boil Couocu	MOMMO!		Gravity or Code	CH PATE		
esting Method (pitot, back pr.)	Tubing Pre	spure (Shut-	in)		Casing Pressu	ire (Shut-in)		Choke Size			
										Ì	
J. OPERATOR CERTIFIC	ATF OF	COMP	LIANO	Ŧ.		· · —····					
I. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					WAD 1 0 1000						
is true and complete to the best of my knowledge and belief.					Date Approved MAR 1 6 1993						
						A					
Had Crane						By_ Bill Chang					
Summer					-, _		CHDED	//005 = =	0		
Bud Crace Production Superintendent Production Superintendent					SUPERVISOR DISTRICT #3						
3/13/93 325-1821					11110						
Draie		Teleg	bose No.			· ·					
			e la siera		and the street of the street o	Carlo Maria and Maria	the second of the con-	Marine Committee Committee		Control of Control	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- and withinking for allowable on new and recompleted well
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 3 Smarta Firm C-114 must be filled for each pool in multiply completed wells.