

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980

2040 Pacheco St.  
Santa Fe, NM 87505

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-05812
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11680
7. Lease Name or Unit Agreement Name Moncrief Com
8. Well No. 1
9. Pool name or Wildcat Basin Dakota

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Taurus Exploration, U.S.A., Inc.	
3. Address of Operator 2198 Bloomfield Highway; Farmington, NM 87401	
4. Well Location Unit Letter <u>P</u> <u>790</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>26N</u> Range <u>11W</u> NMPM <u>San Juan</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6264 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is intended to plug and abandon this well per the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Superintendent

DATE 4/1/98

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

APR - 3 1998

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY AZTEC OCD  
IN TIME TO WITNESS

## PLUG AND ABANDONMENT PROCEDURE

MONCRIEF COM #1  
DAKOTA  
SEC. 16, T26N, R11W

NOTE: ALL CEMENT VOLUMES USE 100% EXCESS OUTSIDE PIPE AND 50 FT. EXCESS INSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.3 ppg, SUFFICIENT TO BALANCE ALL EXPOSED FORMATION PRESSURES.

1. PREPARE BLOW PIT. COMPLY TO ALL BLM, BIA, AND TAURUS SAFETY RULES AND REGULATIONS. MOL AND RU CEMENTING EQUIPMENT. CONDUCT SAFETY MEETING FOR ALL PERSONNEL ON LOCATION. NU RELIEF LINE TO BLOW DOWN WELL; KILL WITH WATER AS NECESSARY.
2. **PLUG #1** (DAKOTA, GALLUP; 4992' - 6140'): ESTABLISH INJECTION RATE INTO PERFORATIONS WITH WATER. MIX AND PUMP 40 SX CLASS B CEMENT PLUG AND DISPLACE TO 4900'. WOC. TAG TOC WITH WIRELINE.
3. **PLUG #2** (POINT LOOKOUT; 3900' - 4050'): PERFORATE 4 SQUEEZE HOLES AT 4050'. ESTABLISH INJECTION RATE INTO PERFORATIONS WITH WATER. MIX AND PUMP 62 SX CLASS B CEMENT PLUG AND DISPLACE TO 3850'. WOC. TAG TOC WITH WIRELINE.
4. **PLUG #3** (F.C., P.C.; 1240' - 1510'): PERFORATE 4 SQUEEZE HOLES AT 1510'. ESTABLISH INJECTION RATE INTO PERFORATIONS WITH WATER. MIX AND PUMP 74 SX CLASS B CEMENT PLUG AND DISPLACE TO 1200'. WOC. TAG TOC WITH WIRELINE.
5. **PLUG #4** (OJO ALAMO, KIRTLAND; 440' - 710'): PERFORATE 4 SQUEEZE HOLES AT 710'. ESTABLISH INJECTION RATE INTO PERFORATIONS WITH WATER. MIX AND PUMP 113 SX CLASS B CEMENT PLUG AND DISPLACE TO 400'. WOC. TAG TOC WITH WIRELINE.
6. **PLUG #5** (SURFACE CSG SHOE; 294' - 394'): PERFORATE 2 SQUEEZE HOLES AT 394'. ESTABLISH CIRCULATION TO SURFACE WITH WATER. MIX AND PUMP 43 SX CLASS B CEMENT PLUG AND DISPLACE TO 250'. WOC. TAG TOC WITH WIRELINE.
7. **PLUG #6** (SURFACE; 0' - 50'): PERFORATE 2 SQUEEZE HOLES AT 50'. ESTABLISH CIRCULATION TO SURFACE WITH WATER. MIX AND PUMP APPROXIMATELY 20 SX CLASS B CEMENT PLUG TO CIRCULATE CEMENT TO SURFACE.
8. CUT OFF WELL HEAD BELOW SURFACE CASING FLANGE. INSTALL DRY HOLE MARKER. RD. MOL. RESTORE LOCATION PER STATE STIPULATIONS.

Date Spud: 10-01-60  
Date Completed: 10-21-60  
Today's Date: 03-10-98

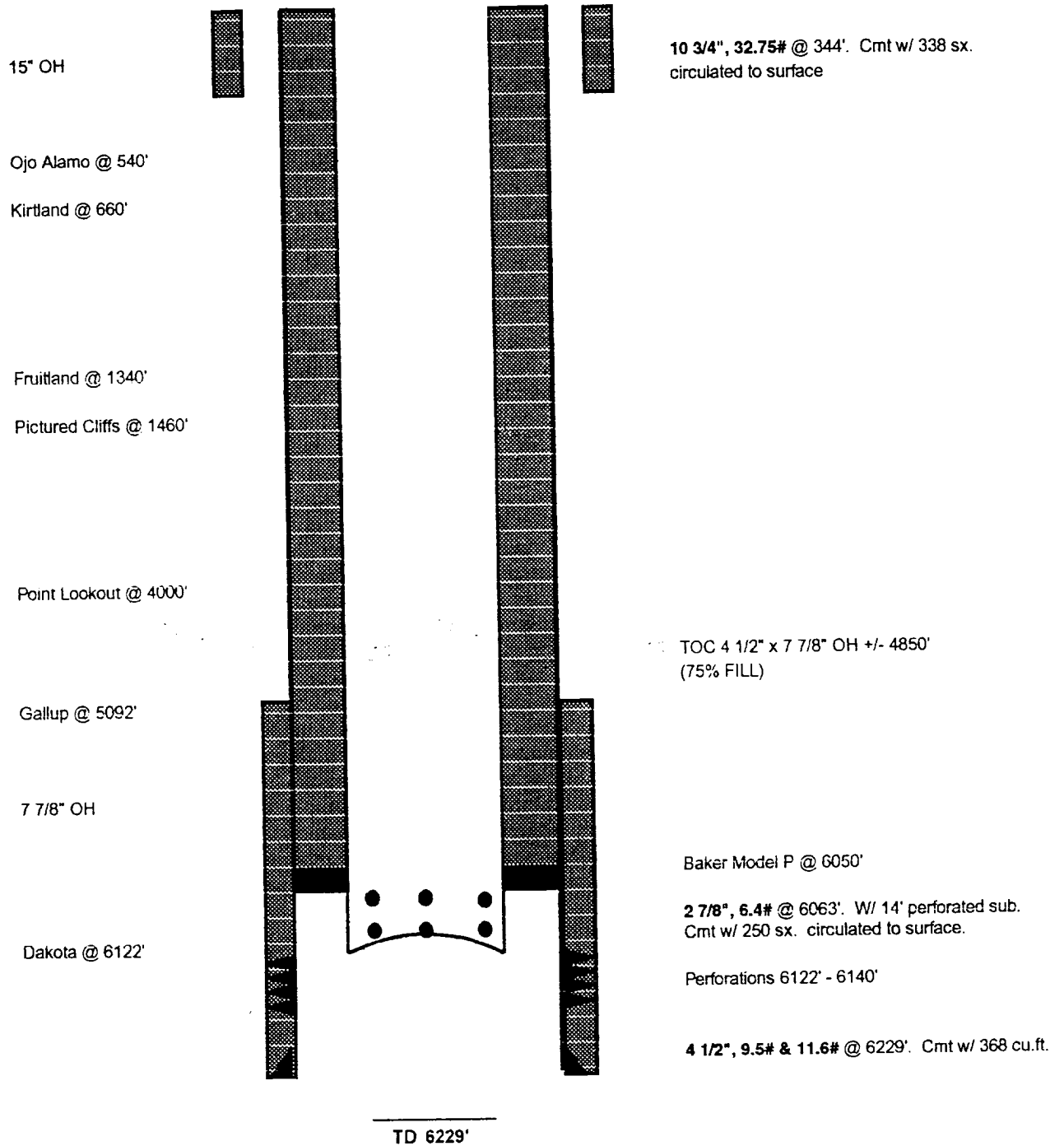
# MONCRIEF COM #1

CURRENT

DAKOTA

Sec. 16, T26N, R11W

San Juan, NM



Date Spud: 10-01-60  
Date Completed: 10-21-60  
Today's Date: 03-10-98

**MONCRIEF COM #1**  
**PURPOSED**  
**DAKOTA**  
Sec. 16, T26N, R11W  
San Juan, NM

Surface

Surface Csg Shoe @  
338'

Ojo Alamo @ 540'

Kirtland @ 660'

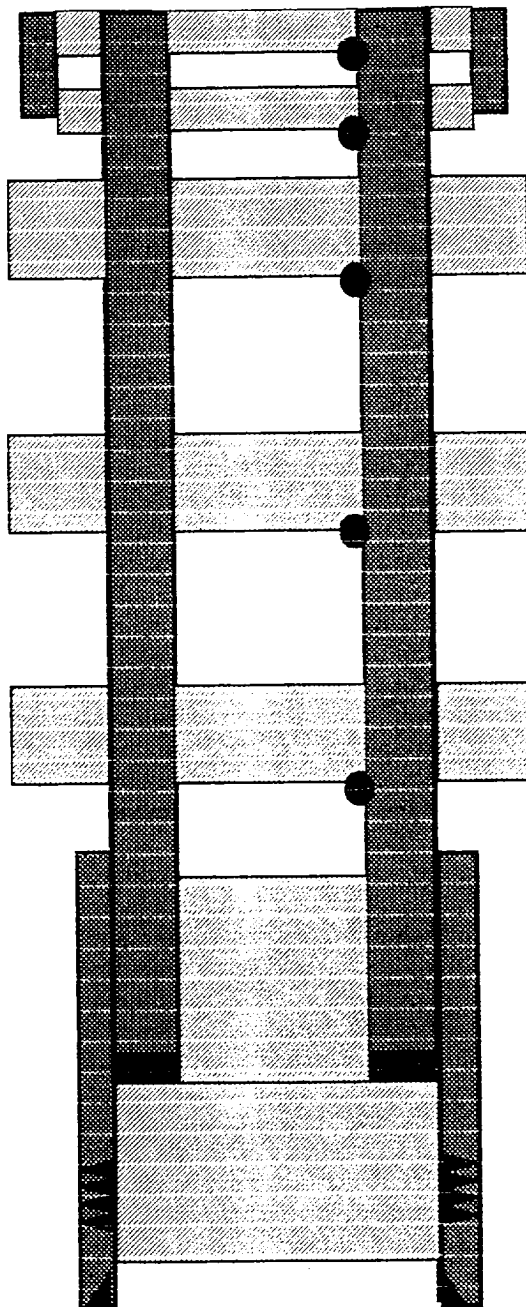
Fruitland @ 1340'

Pictured Cliffs @ 1460'

Point Lookout @ 4000'

Gallup @ 5092'

Dakota @ 6122'



**Plug #6 (0' - 50'):** Cmt w/ +/- 20 sx CL B  
perforate @ 50'

**Plug #5 (294' - 394'):** Cmt w/ 43 sx CL B  
perforate @ 394'

**Plug #4 (440' - 710'):** Cmt w/ 113 sx CL B  
perforate @ 710'

**Plug #3 (1240' - 1510'):** Cmt w/ 74 sx CL B  
perforate @ 1600'

**Plug #2 (3900' - 4050'):** Cmt w/ 62 sx CL B  
perforate @ 4050'

TOC 4 1/2" x 7 7/8" OH +/- 4850'

**Plug #1 (4992' - 6140'):** Cmt w/ 40 sx CL B

Baker Model P @ 6050'

Perforations 6122' - 6140'

TD 6229'

Surf. Prof 50-

22 SXS F

Shae 338' Prof 394.

294-394  
43 SXS.

030 535  
Post Look 665

Prof 715.

435-715.  
117 SXS.

Front Look 1080

Prof 1130

980-1130  
62 SXS

PC- Top 1597

Prof 1647.

#4 1497-1647  
62 SXS.

Post Lookout

2470

Prof 2520

#3 2370-2520  
62 SX

✓ 6 Gallup

TB cut 2600'  
To 92nd - 3900'  
5155

Prof 5205 - #2 5055 5205  
62 SX

#1 5500-6100 MS.

Dakota Top 6020

Thos changes were Approved.  
By OCB. 7-31-98. By Frank  
and Henry