

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-045-05812
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11680
7. Lease Name or Unit Agreement Name Moncrief Com.
8. Well No. 1
9. Pool name or Unit Basin Dakota

RECEIVED
AUG 26 1998
OIL CON. DIV.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Taurus Exploration, Inc.	
3. Address of Operator 2198 Bloomfield Highway; Farmington, NM 87401	
4. Well Location Unit Letter <u>P</u> : <u>790</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>26 North</u> Range <u>11 West</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6264 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned on 8-3-98 as per attached plugging summary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Graham TITLE Production Foreman DATE 8-24-98

TYPE OR PRINT NAME Don Graham TELEPHONE NO. (505)325-6800

(This space for State Use)

ORIGINAL SIGNED BY E. VILLANUEVA

DEPUTY OIL & GAS INSPECTOR, DIST. #3

SEP 10 1998

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



P.O. Drawer 3337, 700 S. Tucker, Farmington, New Mexico 87499
(505) 327-4961 • 24-Hour Dispatch (505) 325-6892 • (505) 327-0416

P&A OPERATION CEMENT SERVICE REPORT

RECEIVED
AUG 26 1998
OIL CON. DIV.
DIST. 3

WELL NAME: MONCRIEF COM. #1

TOTAL PLUGS SET: 4

DATE STARTED: 07-27-98

TOTAL SACKS USED: 6185.5

DATE COMPLETED: 08-03-98

STATE WITNESS: N/A

OPERATOR WITNESS: N/A

PLUG # 1 (5528' - 6100')

MOL, RU RIG AND EQUIPMENT. RIH WITH WIRELINE AND TAG FILL AT 3575'. PU AND STRAP IN HOLE WITH 1 1/4" WORK STRING, CIRCULATING OUT FILL. TAG BOTTOM OF 2 7/8" CASING AT 6032.28'. CIRCULATE HOLE CLEAN WITH WATER. BALANCE 17 SX CLASS B CEMENT PLUG TO COVER THE DAKOTA. PUH AND REVERSE TUBING CLEAN. WOC. TAG TOC AT 5528'. POH.

PLUG # 2 (3900' - 5205')

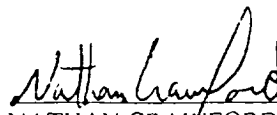
PERFORATED SQUEEZE HOLES AT 5205'. RIH WITH WORK STRING TO 5199.08'. ESTABLISHED INJECTION RATE INTO PERFORATIONS AT .75 BPM WITH 1750 PSI. CLOSE IN CASING VALVE AND MIXED 62 SX CLASS B CEMENT WITH 2% CaCl AND BALANCED TO 5055' TO COVER THE GALLUP. PUH TO 4342'. ATTEMPT TO REVERSE TUBING, BUT CASING DEVELOPED HOLE AND WOULD NOT REVERSE. TIE ONTO TUBING AND ATTEMPT TO CIRCULATE OUT CEMENT, BUT PRESSURED UP TO 1950 PSI WITHOUT CIRCULATING. ATTEMPT TO POH, BUT TUBING STUCK IN HOLE. MANUALLY BACKED OFF TUBING AT 1644' NOT ABLE TO GET BACK ON FISH. POH AND RIH WITH OVERSHOT. RIH WITH WIRELINE AND TAG TOC AT 3900' IN TUBING. ATTEMPT TO JUMP THREADS ON TOOL JOINT AT 2794'. NO SUCCESS. ATTEMPT TO JUMP THREADS ON TOOL JOINT AT 2730'. NO SUCCESS. CUT TUBING OFF AT 2600'. POH.

PLUG # 3 (2038' - 2520')

PRESSURE TEST CASING TO 500 PSI. TESTED NO GOOD. PERFORATED SQUEEZE HOLES AT 2520'. PU AND RIH WITH 2 7/8" RETAINER AND SET AT 2467.39'. ESTABLISHED INJECTION RATE INTO PERFORATIONS AT 1 BPM WITH 1000 PSI. CASING COMMUNICATED TO SURFACE. CLOSE CASING VALVE AND PUMP 62 SX CLASS B CEMENT, PLACING 59 SX BELOW AND 3 SX ABOVE RETAINER TO COVER THE POINT LOOKOUT. POH. WOC. TAG TOC AT 2038'. NOTE: STATE SHOWED DIFFERENT PROCEDURES TILIN WILIT WAS ON LOCATION. BIG A PROCEDURES APPROVED ON 7-31 AT 09:30 BY STATE FIELD SUPERVISOR, FRANK CILIEZ.

PLUG # 4 (0' - 1647')

PRESSURE TESTED CASING TO 500 PSI AND HELD GOOD FOR 10 MINUTES. PERFORATED SQUEEZE HOLES AT 1647'. ESTABLISHED CIRCULATION TO SURFACE WITH WATER AND CIRCULATED HOLE CLEAN. MIXED 453 SX CLASS B CEMENT TO GET CEMENT RETURNED TO SURFACE, COVERING TH P.C., FRUITLAND, KIRTLAND, OJO ALAMO, AND SURFACE CASING SHOE. ND BOP AND CUT OFF WELL HEAD. TOP OFF CASINGS WITH 24 SX CLASS B CEMENT. RD AND MOL.


NATHAN CRAWFORD
P&A SUPERVISOR