NO. OF COPIES RECEIVED			5	
DISTRIBUTION				
SANTA FE		1		
FILE		1		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
IRANSFORTER	GAS			
OPERATOR		2		
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

Ì	FILE /]	AND	Effective 1-1-65
Ī	U.S.G.S.	AUTHORIZATION TO TRAI	SPORT OIL AND NATURAL O	AS
	LAND OFFICE			
	TRANSPORTER OIL	1		
	GAS /	4		
	OPERATOR PROPATION OFFICE	†		
1.	Operator	<u> </u>		
	Southern Union	Production Company		
	Address			
			Other (Please explain)	
	Reason(s) for filing (Check proper box) Change in Transporter of:	Other (Flease explain)	
	New Well Recompletion	Oil Dry Gas	\mathbf{X}_{i}	
	Change in Ownership	Casinghead Gas Conden	sate Change in Name	of Transporter
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation Kind of Leas	Lease No.
	Newson "B"	4 Ballard Pictur	i	lorFee Federal SF
	Location			
		70 Feet From The South Line	and 770 Feet From	The West
	Unit Letter			
	Line of Section 15 To	wnship 26 North Range	8 West , NMPM, San	Juan County
			~	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)
	Name of Authorized Transporter of Or			
	Name of Authorized Transporter of Co	singhead Gas or Dry Gas 🛣	Address (Give address to which appro	ved copy of this form is to be sent)
	Gas Company of New		1st International Bldg Dallas, Texas Attn.	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	give location of tanks.			
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Complete		1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			<u> </u>	Depth Casing Shoe
	Perforations			200.0
		TUBING CASING AND	CEMENTING RECORD	
				CACKE CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE			SACKS CEMENT
	HOLE SIZE			SACKS CEMENT
	HOLE SIZE			SACRS CEMENT
		CASING & TUBING SIZE	DEPTH SET	
V.	. TEST DATA AND REQUEST I	CASING & TUBING SIZE	DEPTH SET	and must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST I	CASING & TUBING SIZE	DEPTH SET	and must be equal to or exceed top allow-
V.	. TEST DATA AND REQUEST I	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow- ift, etc.)
V.	TEST DATA AND REQUEST I	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	pter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas if Casing Pressure	and must be equal to or exceed top allow- ift, etc.)
V.	TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of th	and must be equal to or exceed top allow- ift, etc.) Choke Size
v.	TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	pter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas if Casing Pressure	and must be equal to or exceed top allowift, etc.) Choke Size
V.	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	pter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas if Casing Pressure	and must be equal to or exceed top allowift, etc.) Choke 126 Gas-MC
V.	TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	pter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas if Casing Pressure	and must be equal to or exceed top allow- ift, etc.) Choke Size
v.	TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able for this de able for this de Control of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET fter recovery of total volume of load on pith or be for full 24 hours) Producing Method (Flow, pump, gas in the content of the co	and must be equal to or exceed top allowift, etc.) Choke Size Gas - MCIS Gravity of Sondensate
v.	TEST DATA AND REQUEST IN OIL, WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas if Casing Pressure Water-Bbis.	and must be equal to or exceed top allowift, etc.) Choke 126 Gas-MC
	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able	DEPTH SET fter recovery of total volume of load on other person of total volume of load of the person of total volume of load of load of total volume of load of lo	and must be equal to or exceed top allow- ift, etc.) Choke Size Gravity of Condensate Choke Size
	TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able	DEPTH SET fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas if Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	and must be equal to ar exceed top allowift, etc.) Choke Size Gravity of Sondensate Choke Size ATION COMMISSION
	TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able for this de able for this de Control of Test Tubing Pressure Length of Test Tubing Pressure (shut-in)	DEPTH SET fter recovery of total volume of load oil pith or be for full 24 hours Producing Method (Flow, pump, gas if casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED SEP 4.77	and must be equal to or exceed top allowift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 1975
	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in)	DEPTH SET fter recovery of total volume of load oil pith or be for full 24 hours Producing Method (Flow, pump, gas if casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED SEP 4.77	and must be equal to or exceed top allowift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 1975
	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able for this de able for this de Control of Test Tubing Pressure Length of Test Tubing Pressure (shut-in)	DEPTH SET fter recovery of total volume of load oil pith or be for full 24 hours Producing Method (Flow, pump, gas if casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED SEP 4.77 BY Original Signed 1	choke Size Choke Size Gravity of Condensate Choke Size ATION COMMISSION 1976 Dy A. R. Kendrick
	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in)	DEPTH SET fter recovery of total volume of load oil pith or be for full 24 hours Producing Method (Flow, pump, gas if casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED SEP 4.77	choke Size Choke Size Gravity of Condensate Choke Size ATION COMMISSION 1976 Dy A. R. Kendrick
	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in)	DEPTH SET fter recovery of total volume of load of out of the for full 24 hours) Producing Method (Flow, pump, gas if Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED SEP 17 BY Original Signed TITLE UPERVISOR I	and must be equal to or exceed top allowift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 1976 Dy A. R. Kendrick IST. #3 compliance with RULE 1104.
	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in)	DEPTH SET fter recovery of total volume of load of one pith or be for full 24 hours Producing Method (Flow, pump, gas if the pump, gas if the producing Method (Flow, pump, gas if the pump gas if	and must be equal to or exceed top allowift, etc.) Choke fize Gravity of Condensate Choke Size ATION COMMISSION 1976 Dy A. R. Kendrick IST. #3 compliance with RULE 1104.
	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in)	DEPTH SET Ster recovery of total volume of load of or pith or be for full 24 hours	and must be equal to or exceed top allow- ift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 1975 Dy A. R. Kendrick IST. #3 compliance with RULE 1104. consultation of the deviation ordance with RULE 111.
	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the c	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able	DEPTH SET Ster recovery of total volume of load of or pith or be for full 24 hours	and must be equal to or exceed top allowift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 1975 Dy A. R. Kendrick IST. #3 compliance with RULE 1104. Swable for a newly drilled or deepened senied by a tabulation of the deviation ordance with RULE 111.
	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the c	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able	DEPTH SET Ster recovery of total volume of load of or peth or be for full 24 hours	and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCP Gravity of Condensate Choke Size ATION COMMISSION 1975 Dy A. R. Kendrick IST. #3 compliance with RULE 1104. owable for a newly drilled or deepened sanied by a tabulation of the deviation ordance with RULE 111. sust be filled out completely for allowiths. The sand VI for changes of owner,
	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the superintenden Rudy D. Motto (Signare Superintenden) (September 9, 1	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. I resultations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DEPTH SET Ster recovery of total volume of load on or or or for full 24 hours	and must be equal to or exceed top allowift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 1975 Dy A. R. Kendrick IST. #3 compliance with RULE 1104. compliance with RULE 1111. contained by a tabulation of the deviation ordance with RULE 111. count be filled out completely for allowiells. II. III, and VI for changes of owner, order, or other such change of condition.
	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the superintenden Rudy D. Motto (Signare Superintenden) (September 9, 1	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able	DEPTH SET Ster recovery of total volume of load on or or or for full 24 hours	and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCP Gravity of Condensate Choke Size ATION COMMISSION 1975 Dy A. R. Kendrick LST. #3 compliance with RULE 1104. powable for a newly drilled or deepened sanied by a tabulation of the deviation ordance with RULE 111. sust be filled out completely for allowing the condense of condense with RULE 111.