

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells
97 APR 17 PM 2:49

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 1090' FWL, Sec. 13, T-26-N, R-9-W, NMPM
M

5. Lease Number
NM-09840

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Payne A #1

9. API Well No.
30-045-05818

10. Field and Pool
Ballard Pictured Clif

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

| | | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Restimulate | |

13. Describe Proposed or Completed Operations

3-12-97 MIRU. ND WH. TOO H w/98 jts 1" tbg. NU BOP. TIH, tag bridge @ 2076'. Drill to new TD @ 2168'. Blow well & CO. SDON.

3-13-97 Blow well & CO. TOO H. TIH W/6 jts 3 1/2" 9.2# J-55 10RD NUE csg & 51 jts 3 1 7.7# WC-70 10RD NUE csg, set @ 2144'. Pump 30 bbl gel ahead. Cmt d w/255 sx Class "B" 50/50 poz w/2% gel, 6.5 pps Gilsonite, 0.2% Kcl, 0.3% fluid loss (320 cu.ft.). Circ 15 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released.

3-17-97 MIRU. Ran GR-CCL log @ 1652-2152'. RD.

3-18-97 PT csg to 5000 psi, OK. Perf lower Pictured Cliffs @ 2060, 2065, 2068, 2075, 2078, 2083, 2088, 2093, 2096' w/9 0.29" diameter holes total. Perf upper Pictured Cliffs @ 2019, 2022, 2027, 2030, 2035, 2038, 2045, 2052, 2056', w/18 0.29" diameter holes total. Acidize w/500 gal 15% HCL. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/15/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

APR 21 1997

FARMINGTON DISTRICT OFFICE

WOOD

3-19-97 Frac Pictured Cliffs w/290 bbl 25# linear gel, 364,000 SCF N2, 85,000# 20/40
Arizona sd. CO after frac.
3-20/31-97 Blow well & CO.
4-1-97 Blow well & CO. RD. Rig released.