This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Revised 11-1-58

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator TENNESSEE GAS & TRANSMISSION CO. Lease BURGER Well No. 5

Location of Well: Unit ____ Sec. 14 Twp. 26N Rge. 11W County SAN JUAN

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. or Csg.)
Upper Completion	GALLUP	OIL	F	TBG.
Lower Completion	DAKOTA	GAS	F	TBG.

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in 11:00 a.m. 2/21/60	Length of time shut-in 72 HRS.	SI press. psig 707	Stabilized? (Yes or ~~No~~) Yes
Lower Compl	Hour, date Shut-in 11:00 a.m. 2/21/60	Length of time shut-in 72 HRS.	SI press. psig 1955	Stabilized? (Yes or ~~No~~) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 11:00 A. M. 2 - 24 - 60 Zone producing (~~Upper~~ or Lower):

Time (hour, date)	Lapsed time since*	Pressure Upper Compl.	Pressure Lower Compl.	Prod. Zone Temp.	Remarks
11:15	15	707	707		
11:30	30	710	612		
11:45	45	710	562		
12:00	60	710	526		
1:00	120	712	494		
2:00	180	712	462		

Production rate during test

Oil: ____ BOPD based on ____ Bbls. in ____ Hrs. ____ Grav. ____ GOR ____

Gas: 6007 MCFPD; Tested thru (Orifice or Meter): 3/4 TUBE

MID-TEST SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in 2:00 2/24/60	Length of time shut-in 72 HRS.	SI press. psig 707	Stabilized? (Yes or No)
Lower Compl	Hour, date Shut-in " "	Length of time shut-in 72 HRS.	SI press. psig 1955	Stabilized? (Yes or No)

FLOW TEST NO. 2

Commenced at (hour, date)** 8:00 2/28/60 Zone producing (Upper or Lower):

Time (hour, date)	Lapsed time since **	Pressure Upper Compl.	Pressure Lower Compl.	Prod. Zone Temp.	Remarks
8:00 P.M.	12HRS	325	1958		
8:00 A.M.	24HRS	250	1960		

RECEIVED MAR 4 1960 OIL CON. COM. DIST. 3

Production rate during test

Oil: 23 load oil BOPD based on 23 Bbls. in 24 Hrs. 43 Grav. ____ GOR ____

Gas: ____ MCFPD; Tested thru (Orifice or Meter): ____

REMARKS: ____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Operator TENNESSEE GAS & TRANSMISSION CO.

By GEOLECTRIC, INC.

Title AGENT

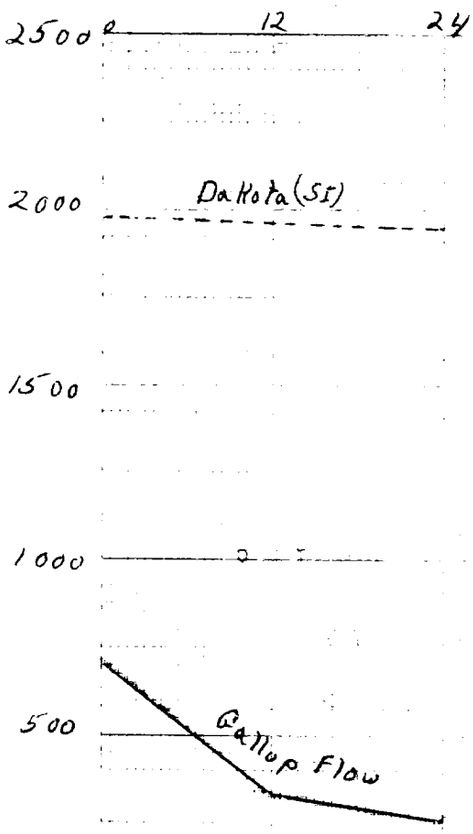
Date FEB. 29, 1960

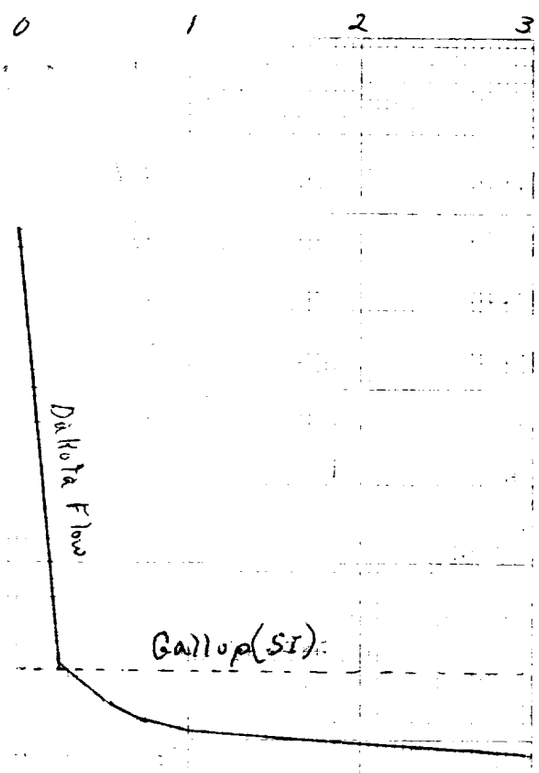
Approved: 3 - 4 1960

New Mexico Oil Conservation Commission

By [signature]

Title Supervisor Dist. # 3





MAR 2 1960
TCO. PRODUCTION
DURANGO, COLO.

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