

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Tenneco Oil Co. Lease Berger Well No. 5
Location of Well: Unit 0 Sec. 14 Twp. 26N Rge. 11W County San Juan
Name of Reservoir or Pool (Oil or Gas) Type of Prod. Method of Prod. Prod. Medium
(Flow or Art. Lift) (Tbg. or Csg.)

Upper Completion	<u>Gallup</u>	<u>Oil</u>	<u>Flow</u>	<u>Tbg.</u>
Lower Completion	<u>Dakota</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg.</u>

PRE-FLOW SHUT-IN PRESSURE DATA				
Upper Compl	Hour, date Shut-in <u>Feb. 14-63</u>	Length of time shut-in <u>7 days</u>	SI press. psig <u>620</u>	Stabilized? (Yes or No)
Lower Compl	Hour, date Shut-in <u>Feb. 14-63</u>	Length of time shut-in <u>2 days</u>	SI press. psig <u>844</u>	Stabilized? (Yes or No)

FLOW TEST NO. 1				
Commenced at (hour, date)*				
Time (hour, date)		Pressure		Prod. Zone
Lapsed time since*		Upper Compl.	Lower Compl.	Temp.
<u>Feb. 25-63</u>		<u>4 days</u>	<u>623</u>	<u>665</u>
<u>Feb. 28-63</u>		<u>7 days</u>	<u>625</u>	<u>490</u>

Production rate during test
Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA				
Upper Compl	Hour, date Shut-in <u>Feb. 14-63</u>	Length of time shut-in <u>14 days</u>	SI press. psig <u>650</u>	Stabilized? (Yes or No)
Lower Compl	Hour, date Shut-in <u>Feb. 28-63</u>	Length of time shut-in <u>2 days</u>	SI press. psig <u>845</u>	Stabilized? (Yes or No)

FLOW TEST NO. 2				
Commenced at (hour, date)**				
Time (hour, date)		Pressure		Prod. Zone
Lapsed time since **		Upper Compl.	Lower Compl.	Temp.
<u>Mar. 11-63</u>		<u>4 days</u>	<u>516</u>	<u>884</u>
<u>Mar. 14-63</u>		<u>7 days</u>	<u>382</u>	<u>920</u>

Production rate during test
Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

REMARKS: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: 5-27 1963
New Mexico Oil Conservation Commission
By [Signature] Title Agent
Operator Tenneco Oil Co.
By [Signature] Title Geolatria, Inc.
Date 5-14-63

1. The operator shall be instructed to shut in the well at the first indication of a gas leak or any other abnormal condition.

2. At the time the well is shut in, the operator shall record the pressure in the well and the pressure in the gas line.

3. The gas line shall be shut in at the first indication of a gas leak or any other abnormal condition.

4. For flow test, the well shall be shut in at the first indication of a gas leak or any other abnormal condition.

5. The gas line shall be shut in at the first indication of a gas leak or any other abnormal condition.

6. The flow test shall be completed within 24 hours of the time the well is shut in.

7. The gas line shall be shut in at the first indication of a gas leak or any other abnormal condition.

8. The flow test shall be completed within 24 hours of the time the well is shut in.

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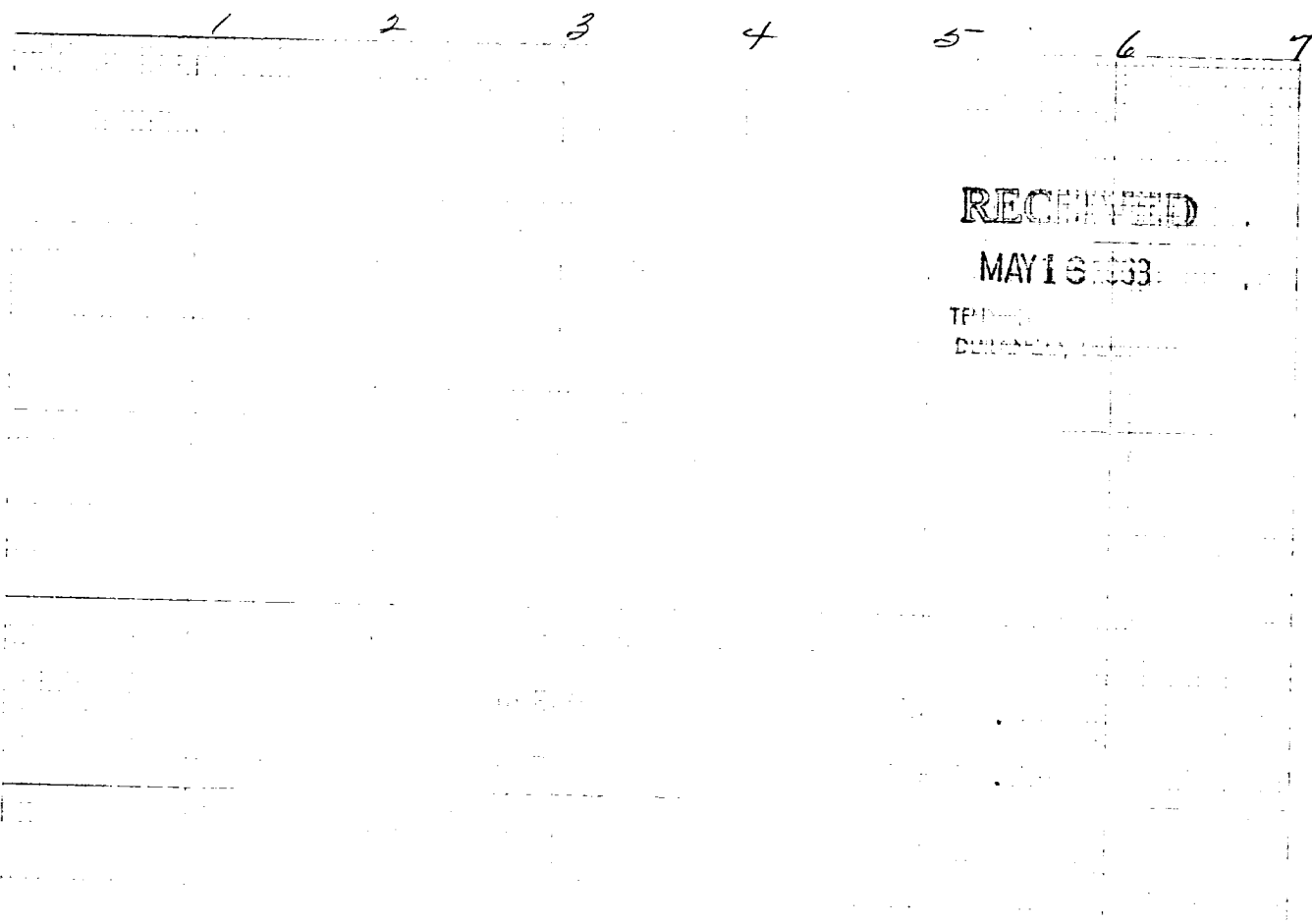
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DAYS



RECEIVED

MAY 16 1933

TRIP
DURHAM, N.C.

