

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078641

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUN 13 1966

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FSL, 1850' FEL

Unit 0

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6406' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barger

9. WELL NO.

No. 5

10. FIELD AND POOL, OR WILDCAT **Gallegos**

Gallup & Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14, T26N, R11W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) **Plug Gallup zone** ☒

REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plugged the Gallup zone as follows and recompleted the Basin Dakota zone:
4/27/66 rig up pulled 2-3/8" Gallup tubing. Pulled 2-3/8" Dakota tubing. Gas volume 2,700 MCFD from both zones. Ran 195 jts. 4-1/2" 10.5# J-55 casing and set at 6245' with DV collar at 5378'. Cement first stage w/150 sx. Opened stage collar at 5378'. Cemented second stage with 275 sx cement. Cement circulated on both stages. Drilled stage collar at 5378' and cleaned out to float collar. Tested to 4000#, held okay. Drilled float collar, guide shoe and BP at 6255' and cleaned out to 6355'. Frac Dakota perms 6270-6342' w/70,000 gallons water and 65,000# sand. Drilled CIBP at 6355' and cleaned out to 6405'. Ran 201 jts. 2-3/8" EUE tubing landed at 6378'. Installed tree. Pumped out plug and blew well. Completed 5/1/66. Now testing. Well is now a single Dakota gas well.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Senior Production Clerk

DATE

06/10/66

(This space for Federal or State office use)

APPROVED BY

TITLE

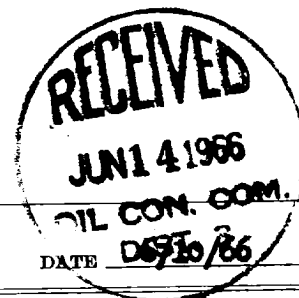
DATE

CONDITIONS OF APPROVAL, IF ANY:

Distribution:

5 - USGS, Farmington
1 - TOC File

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.