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LAND OFFICE		Ļ	↓_
TRANSPORTER	OIL	_	↓
I MANSPORTER	GAS	L	
OPERATOR		<u> </u>	↓_
PROBATION OF	FICE		1 _

NEW MEXICO OIL CONSERVATION COMMISSION

Parm C-104

UTA 66 1 1 1	DECLIEST FO	ISERVATION COMMISSION OR ALLOWABLE	Supersedes Old C-104 and C-11(
NTA PE		AND	Effective 1-1-65
3.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	i
ND OFFICE			
ANSPORTER OIL			
GAS			
TORATION OFFICE			
Tenneco Oil Co	ompany		
	9, Englewood, CO. 80155	Other (Please explain)	
sson(s) for filing (Check proper box)	Change in Transporter of:	J. C.	·
well	Oil Dry Gas		
completion composite Ownership	Casinghead Gas Condens	are X	
hange of ownership give name address of previous owner			
SCRIPTION OF WELL AND	LEASE	Kind of Lease	USA Lease No.
ase Name	D-1-	Faderal 6	
Berger	5 Basin Dako) ca	
0 . 790	Feet From The South Line	and 1850 Feet From Th	West
Unit Letteri750	 1 ·		San Juan County
Line of Section 14 To	waship 26N Range 1.	IW , NMPM,	
	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed capy of this form is so be sens)
are of Authorized Transporter of Co.	· 🖵 · · · · · · · · · · · · · · · · · ·	Address (Give address to which approve	NM 22210
	. Twomenowtation	P. O. Box 460. Hobbs. Address (Give address to which approve	ed copy of this form is to be sent)
ane of Authorized Transporter of Ca	er Dry Gas X	l P. O. Box 4990, Farmin	gton, NM 8/499
El Paso Natural Gas	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	r.
well produces oil or liquide, ive location of tanks.	0 : 14 : 26N : 11W	Yes	,
this production is commingled w	with that from any other lease or pool,	give commingling order number:	Plus Back Same Res'v. Diff. Res'
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res v. Dill. Res
Designate Type of Complet	ion – (X)		P.B.T.D.
Dete Spudded	Date Compl. Ready to Prod.	Total Depth	
	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Processing		Depth Cosing Shoe
Perforations			
, •		THE PECOND	
	TURING CASING AN	D CEMENTING RECORD	
	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT
MOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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	CASING & TUBING SIZE	DEPTH SET	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	ofter recovery of total volume of load oil	and must be equal to or exceed top al
TEST DATA AND REQUEST	CASING & TUBING SIZE	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, Bump, gas)	and must be equal to or exceed top al
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