

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SF078641

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

BERGER 5

9. API Well No.

30-045-05821

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401505-324-1090

3b. PhoneNo. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14, T26N, R11W "0" 790' FSL & 1850' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☒ Recomplete | ☐ Other _____ |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. re-opened the Gallegos Gallup per the attached report:

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LOREN FOTHERGILL

Title

Production Engineer

Date 3/25/02

ACCEPTED FOR RECORD

MAR 27 2002

FARMINGTON FIELD OFFICE
BY

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BERGER #5

- 3/12/02 MIRU LCE rig #5. SITP 150 psig, SICP 150 psig, SIBHP 0 psig. Blw dwn well. ND WH. NU BOP. TOH w/201 jts 2-3/8" tbg w/SHC, SN & NC. TIH w/3-7/8" blade bit, 4-1/2" csg scraper & 202 jts tbg. Tgd fill @ 6,352' (48' fill). TOH w/202 jts tbg, XO, 4-1/2" csg scraper & 3-7/8" bit. MIRU WL trk. Ran GR/CCI log fr/6,352'-500'.
- 3/13/02 MIRU WL trk. RIH w/CIBP & set @ 5,808'. Re-perforate GP from 5,420'-32', 5,440'-46', 5,476'-5,519' & 5,550'-80' w/1 JSPF (91', 91 - 0.30" dia holes). RDMO WL trk. TIH w/Baker model "G" lockset RBP, retrievematic pkr, SN, & 186 jts 2-3/8" tbg. Set pkr @ 5,738'. Press tstd CIBP @ 5,808' to 1,500 psig. Held OK. Rel press. Rel pkr. Re set pkr @ 5,538'. BD perfs fr/5,550'-80' dwn tbg @ 2,450 psig. EIR 3.4 BPM @ 2,750 psig. A. perfs w/1,500 gals 15% NEFE HCl acid. Flushed w/27 BPW @ 5.8 BPM & 2,760 psig. ISIP 250 psig. 1" SIP vac. Rel pkr. Set RBP @ 5,538'. Set pkr @ 5,460'. BD perfs fr/5,476'-5,519' dwn tbg @ 2,800 psig. EIR 3.7 BPM @ 2,800 psig. A. perfs w/2,150 gals 15% NEFE HCl acid. Flushed w/27 BPW @ 6 BPM & 2,718 psig. ISIP 220 psig. 1" SIP vac. Rel pkr. Set RBP @ 5,460'. Set pkr @ 5,396'. BD perfs fr/5,420'-46' dwn tbg @ 2,300 psig. EIR 4.7 BPM @ 2,638 psig. A. perfs w/900 gals 15% NEFE HCl acid. Flushed w/27 BPW @ 5.7 BPM & 2,512 psig. ISIP 200 psig. 2" SIP vac. Rel pkr. Rel RBP. TOH & LD 100 jts 2-3/8" tbg. 236 BLWTR.
- 3/14/02 SITP 0 psig, SICP 0 psig. Fin TOH & LD 186 jts 2-3/8" tbg, SN, Baker retrievematic pkr & Baker model "G" lockset RBP. MIRU R & G Testers. TIH w/Baker model "M" pkr, XO & 173 jts 2-7/8" Atlas Bradford, 6.5#, N-80 tbg. Hydro tstd @ 7,000 psig as TIH. Set pkr @ 5,357' w/24K lbs comp. RDMO R & G Testers. MIRU Stinger frac vlv on tbg. NU to top of BOP. Loaded csg w/15 BPW. Press tstd csg & pkr @ 500 psig. Held OK. Rel csg press. 251 BLWTR.
- 3/15/02 RDMO LCE Rig #5. Frac GP perfs fr/5,420'-5,580' dwn 2-7/8" frac string w/87,000 gals 30# linear gelled (Vistar frac fluid), 70Q CO2 foamed, fresh wtr, 151,160# 20-40 Brady w/11,220# 14/30 Flexsand MS (12% by weight in 3 ppg stage) & 181 tons CO2 @ 23.4 BPM & 5,900 psig. ISIP 800 psig. 5" SIP 631 psig. 10" SIP 615 psig. 15" SIP 617 psig. SWI 3 hrs. 6:00 pm: SITP 650 psig. OWTP on 1/8" ck. 6:00 am: F. 4 BLWPH, tr sd, FTP 675 psig, 1/4" ck. Rec 17 BLW. 994 BLWTR.
- 3/16/02 Cont flow back. Rec 51 BLW. 943 BLWTR.
- 3/17/02 Cont flow back. SWI @ 9:00 am due to oil prod. 939 BLWTR. Ttl Bbls: 4.00
- 3/20/02 MIRU LCE Rig #5. 939 BLWTR.
- 3/21/02 SITP 500 psig, SICP 0 psig. Ppd 30 bbls 2% KCl wtr to KW. LD Stinger WH isolation tool. Rel pkr. TOH & LD 2-7/8" frac string & pkr. TIH w/2-3/8" NC, SN & 184 jts 2-3/8" tbg. Tgd fill @ 5,716' (84' fill). CO fill fr/5,716' -5,800'. TOH w/tbg to 5,395'. SWI. SDFN. 989 BLWTR.
- 3/22/02 SITP 0 psig, SICP 450 psig. TIH w/2-3/8" tbg & tgd fill @ 5,766' (42' fill). CO sd w/AFU fr/5,766'-5,808'. TOH w/2-3/8" tbg to 5,400'. OWU to pit. F. 0 BO, 10 BLW, 907 MCFPD, FTP 0 psig, FCP 250 psig, 3/8" ck, 4 hrs. TIH w/tbg & tgd fill @ 5,806' (2' fill). Circ well 1 hr. TOH w/20 jts 2-3/8" tbg. Well KO flwg. Ppd 20 bbls 2% KCl wtr to KW. TOH w/tbg, SN & NC. TIH w/2-7/8" slotted OPMA, SN, 11 jts 2-3/8" tbg, Baker TAC & 170 jts 2-3/8" tbg. EOT set @ 5,673'. 999 BLWTR.
- 3/23/02 TIH w/2" x 1-1/2" x 12' RHAC-DV pmp w/10' x 3/4" GAC, 1' lift sub, 9 - 7/8" grade "D" rods, 147 - 3/4" grade "D" rods, 70 - 7/8" grade "D" rods & PR. HWO. Press tested tbg to 500 psig. Held OK. RDMO PU.