

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

**FORM APPROVED**  
**OMB NO. 1004-0137**  
**Expires: February 28, 1995**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other \_\_\_\_\_

2. NAME OF OPERATOR  
**XTO Energy Inc.**

3. ADDRESS AND TELEPHONE NO.  
**2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 505 324 1090**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
**790' FSL & 1,850' FEL**  
At top prod. interval reported below

At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
**NMSF 078641**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
**Berger #5**

9. API WELL NO.  
**30-045-05821**

10. FIELD AND POOL, OR WILDCAT  
**Gallegos Gallup**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec 14, T 26N, R11W**

12. COUNTY OR PARISH  
**San Juan**

13. STATE  
**NM**

15. DATE SPUDDED **11/06/59** 16. DATE T.D. REACHED **11/30/59** 17. DATE COMPL.(Ready to prod.) **3/22/02** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **6,417' KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6,480'** 21. PLUG, BACK T.D., MD & TVD **5,800' CIBP** 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY **ROTARY TOOLS 0-6,480'** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
**5,420'-5,580' Gallegos Gallup**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**GR/CCL** 27. WAS WELL CORED

**CASING RECORD (Report all strings set in well)**

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9-5/8" H-40       | 32.5#           | 298'           | 15"       | Surf, 200 sx                    |               |
| 7" J-55           | 20 & 23#        | 6,480' 50'     | 8-3/4"    | 3,840' TS, 350 SX 50/50 POZ     |               |
| 4-1/2" J-55       | 10.5#           | 6,245'         |           | Surf, 425 sx cl C               |               |

**LINER RECORD**

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-3/8" | 5,673'         |                 |

**TUBING RECORD**

| 31. PERFORATION RECORD (Interval, size and number) | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       |
|----------------------------------------------------|------------------------------------------------------|
| 5,420'-32', 5,440'-46', 5,476'-5,519' & 5,550'-80' | DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED |
|                                                    | 5,420-5,580' 87,000 gals 30# linear gel, foam        |
|                                                    | CO2, fresh wtr w/151,160# 20/40                      |
|                                                    | Brady sd & 11,220# 14/30 Flexsand                    |
|                                                    | @ 23.4 BPM & 5,900 psig.                             |

**PRODUCTION**

| PRODUCTION                    |                 |                                                                             |                         |            |              |                           |                 | WELL STATUS (Producing or shut-in) |
|-------------------------------|-----------------|-----------------------------------------------------------------------------|-------------------------|------------|--------------|---------------------------|-----------------|------------------------------------|
| 33.*<br>DATE FIRST PRODUCTION |                 | PRODUCTION METHOD <i>Flowing, gas lift, pumping - size and type of pump</i> |                         |            |              |                           | SI              |                                    |
|                               |                 | Flowing                                                                     |                         |            |              |                           |                 |                                    |
| DATE OF TEST                  | HOURS TESTED    | CHOKE SIZE                                                                  | PROD'N. FOR TEST PERIOD | OIL - BBL. | GAS - MCF.   | WATER - BBL.              | GAS - OIL RATIO |                                    |
| 3-21-02                       | 4 hrs           | 3/8"                                                                        |                         | 0 bbls     | 151 MCF      | 10 bbls                   |                 |                                    |
| FLOW. TUBING PRESS.           | CASING PRESSURE | CALCULATED 24-HOUR RATE                                                     | OIL - BBL.              | GAS - MCF. | WATER - BBL. | OIL GRAVITY - API (CORR.) |                 |                                    |
| 0 psig                        | 250 psig        |                                                                             | 0 bbls                  | 907 MCFPD  | 60 bbls      |                           |                 |                                    |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**To be sold.** TEST WITNESSED BY **RAYMOND KEY**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Loren W. Fathergill TITLE Production Engineer DATE MAR 27 2002

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**ACCEPTED FOR RECORD**

**FARMINGTON FIELD OFFICE**  
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION       | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | GEOLOGIC MARKERS     |             |                  |
|-----------------|-----|--------|-----------------------------|----------------------|-------------|------------------|
|                 |     |        |                             | NAME                 | MEAS. DEPTH | TRUE VERT. DEPTH |
| Ojo Alamo       |     |        |                             | Ojo Alamo            | 719'        | 813'             |
| Fruitland       |     |        |                             | Kirtland Shale       | 813'        | 869'             |
| Pictured Cliffs |     |        |                             | Fruitland Sandstones | 869'        | 1515'            |
| Lewis           |     |        |                             | Fruitland Fmt        | 1515'       | 1763'            |
| Cliffhouse      |     |        |                             | PC Sandstone         | 1763'       | 2070'            |
| Menfee          |     |        |                             | Lewis Shale          | 2070'       | 3279'            |
| Point Lookout   |     |        |                             | Chacra Sandstones    | 2631'       | 2715'            |
| Mancos          |     |        |                             | Cliffhouse Sdstn     | 3279'       | 3352'            |
| Gallup          |     |        |                             | Menefee Fmt          | 3352'       | 4245'            |
| Sandstee        |     |        |                             | Pt Lookout Sdstn     | 4245'       | 4487'            |
| Graneros        |     |        |                             | Mancos Shale         | 4487'       | 6147'            |
| Dakota          |     |        |                             | Gallup Sandstone     | 5298'       | 5732'            |
|                 |     |        |                             | Greenhorn Limestn    | 6147'       | 6206'            |
|                 |     |        |                             | Graneros Shale       | 6206'       | 6265'            |
|                 |     |        |                             | Dakota Sandstones    | 6265'       | 6462' (TD)       |