

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RECEIVED  
BLM

Sundry Notices and Reports on Wells

97 MAR -6 11 9:21

1. Type of Well  
GAS

RECEIVED  
MAR 10 1997

070 BLM

5. Lease Number  
NM-03154  
6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY  
DIST. 8

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Ballard #5

9. API Well No.  
30-045-05823

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 790' FEL, Sec. 14, T-26-N, R-9-W, NMPM

10. Field and Pool  
Ballard Pictured Cliff  
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulate	

13. Describe Proposed or Completed Operations

2-5-97 MIRU. ND WH. NU BOP. TOO H w/64 jts 1 1/4" tbg. Left some 1" tbg in hole. TIH w/fishing tools to 1981'. Fishing. TOO H without fish. SDON.

2-6-97 TIH w/fishing tools. Fishing. TOO H w/fishing tools. TIH w/mill, mill to 2037' SDON.

2-7-97 Mill to 2070'. TOO H. SD for weekend.

2-10-97 Drill to new TD @ 2166'. Blow well & CO. TOO H. TIH w/6 jts 3 1/2" 9.2# K-55 10RD NUE csg & 51 jts 3 1/2" 7.7# WC-70 NUE csg, set @ 2153'. Pump 25 bbl gelled wtr ahead. Cmdt w/160 sx Class "B" 50/50 poz w/2% gel, 6.5 pps Gilsonite, 0.2% fluid loss, 3% Kcl (203 cu.ft.). Displace w.19.5 bbl wtr. Circ 4.5 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

2-24-97 MIRU. PT csg to 5000 psi, OK. Ran CCL-GR log @ 1743-2143'. Perf Pictured Clif @ 2008, 2013, 2017, 2022, 2026, 2032, 2035, 2040, 2044, 2050, 2056, 2062, 2067, 2073, 2076, 2082, 2086, 2090' w/18 0.31" diameter holes total. Acidize w/500 gal 15% Hcl. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/5/97

**ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

MAR 07 1997

**FARMINGTON DISTRICT OFFICE**

2-25-97 Frac Pictured Cliffs w/264 bbl 25# linear gel, 85,000# 20/40 Brady sd, 300,000  
SCF N2. CO after frac. SDON.  
2-26/28-97 Blow well & CO. SDON.  
3-1/3-97 Blow well & CO. SDON.  
3-4-97 Blow well & CO. RD. Rig released.