

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliffs
COUNTY San Juan DATE WELL TESTED 1-5-55

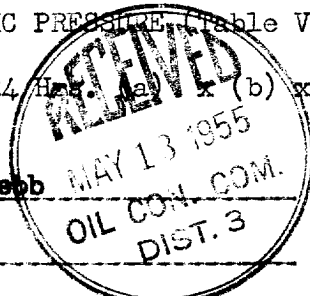
OPERATOR Southern Union Gas LEASE Newsom WELL NO. 2
UNIT
1/4 SECTION: SW LETTER M SEC. 17 TWP. 26N RGE. 8W
CASING: 5.1/2 " O.D. SET AT 2012 TUBING 1. " WT. 1.7 SET AT 2037
PAY ZONE: FROM 2015 TO 2012 GAS GRAVITY: MEAS. EST. 0.675
TESTED THROUGH: CASING XX TUBING
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: * CASING 643 TUBING: 643 S. I. PERIOD 23 days
TIME WELL OPENED: 12 noon TIME WELL GAUGED: 3:00 PM
IMPACT PRESSURE: 38.5# on spring guage

VOLUME (Table I) 4474.0 (a)
MULTIPLIER FOR PIPE OR CASING (Table II) 1.068 (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) . 41° 1.0188 (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) 0.9811 (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) 11.8
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) 0.991 (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4.733.07

WITNESSED BY: Jack Webb TESTED BY: Derold Ferrari
COMPANY: S.U. Gas Co., COMPANY: S.U. Gas Co.,
TITLE: TITLE:



*82# on tubing after blowing 3 hours through casing. Very wet (gasoline)

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