			i.
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-116 Effective 1-1-65		
FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATUR	RAL GAS \
TRANSPORTER OIL	•		
GAS OPERATOR			• •
PRORATION OFFICE	 	•	
Southern Union Explo	ration Company		· · · ·
1217 Main Street. Su	ite 400, Texas Federal B	ldg., Dallas, Texas	75202
Reason(s) for filing (Check proper box)		Other (Please explain	· · · · · · · · · · · · · · · · · · ·
New Well	Change in Transporter of:	Change of op	erator and address.
Recompletion	OII Dry Gas	•	
Change in Owrership	Casinghead Gus Conden		
change of ownership give name S	UPRON Energy Corporation	Dallas, Texas 75	Expressway, Bldg. V, 5th Fl. 231
ESCRIPTION OF WELL AND I	LEASE	T V and a	f Lease
Newsom	2 Ballard Pictu		Federal or Fee Federal 078433
Location			
Unit Letter : 1150	Feet From The South Line	• and <u>990</u> Feet	From The . West
Line of Section 17 Tow	nship 26N - Range	8W . NMPM.	San Juan County
DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghecd Gas Or Dry Gas X	Address (Give address to which	approved copy of this form is to be sent)
Gas Company of New M		Dallas, Texas Attn	I approved copy of this form is to be sent; Idg. : Mr. R. J. McCrary
If well produces oil or liquids,	Unit Sec. Twp. P.ce.	Is gas actually connected?	When
give location of tanks.	1		<u> </u>
this production is commingled wit	th that from any other lease or pool,	give commingling order number	
Designate Type of Completio	on — (X) Gas Well	New Well Workover Deep	pen Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>	1	Depth Casing Shoe
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	1		· -
	İ		
	1	<u> </u>	
		<u> </u>	
TEST DATA AND REQUEST F		fier recovery of total volume of li tpth or be for full 24 hows)	oad oil and must be equal to or exceed top allow-
OII, WELL Data First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump.	. gas lift, etc.)
50.2 1 3.0			
Length of Test	Tubing Pressure	Cosing Pressure	Choxe Size
		50	- I Ges-MCF
Actual Prod. During Test	Cil-Bbis.	Water - Bble.	GCs-MCF
		-	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Concenegie
Without them the the tenth of the			No mars 1
Testing Method (puot, back pr.)	Tuting Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chaire Size
TOTAL OF COURTER		OIL CONS	ERVATION COMMISSION
CERTIFICATE OF COMPLIANCE			AN 28 1981
	1.41	II APPROVED	THE T HAVEL

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling & Production Engineer

(Title) 30/80

By Original Signed by FRANK

SOPERVISOR DISTRICT TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepsaced well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, all name or number, or transporter, or other such change of condition. Canada Forme Catha must be filed for each next to multiple