

NO. OF COPIES RECEIVED		4
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		1

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (GAS) - (GAS) ALLOWABLE

New Well  
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 30, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PAN AMERICAN PETROLEUM CORPORATION, O. H. Randel, Well No. 4, in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)

N 15 Sec. 26N R. 11W, NMPM, Basin Dakota Pool

Unit Letter  
San Juan

County. Date Spudded May 21, 1964 Date Drilling Completed May 31, 1964

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Elevation 6320 (RDB) Total Depth 6300 PBD 6222

Top Gas Pay 6138 Name of Prod. Form. Dakota

PRODUCING INTERVAL -  
Perforations 6183-6208 with 2 shots per foot  
6140-6146 with 6 shots per foot

Open Hole None Depth 6300 Depth 6175  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1500 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 71,190 gallons water and 60,000 pounds sand

Casing Press. 450 Tubing Press. 125 Date first new oil run to tanks Shut In

Oil Transporter Plateau Inc.

Gas Transporter El Paso Natural Gas Company

Remarks: Completed July 7, 1964 as Basin Dakota Field Well.

Copies of Deviation Survey are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved July 30, 1964 AUG 3 1964, 19 PAN AMERICAN PETROLEUM CORPORATION  
L. R. Jones (Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold Title: Administrative Clerk

Title: Supervisor Dist. # 3 Name: L. O. Speer, Jr.  
Box 480, Farmington, New Mexico

By: (Signature)

Title: Administrative Clerk

Send Communications regarding well to:

Name: L. O. Speer, Jr.

Box 480, Farmington, New Mexico

Address