

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
PAN AMERICAN PETROLEUM CORPORATION						NM-03153	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
Box 480, Farmington, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						7. UNIT AGREEMENT NAME	
At surface 920 FSL and 1720 FWL							
At top prod. interval reported below						8. FARM OR LEASE NAME	
At total depth						O. H. Randel	
14. PERMIT NO.						9. WELL NO.	
Same						4	
15. DATE SPUDDED						10. FIELD AND POOL, OR WILDCAT	
5-21-64						Basin Dakota	
16. DATE T.D. REACHED						11. SEC., T., R., M., OR BLOCK AND SURVEY	
5-31-64						SE/4 SW/4, Section 15	
17. DATE COMPL. (Ready to prod.)						T-26N, R-11W	
7-7-64							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						12. COUNTY OR PARISH	
6320 (RKB)						San Juan	
19. ELEV. CASINGHEAD						13. STATE	
						New Mexico	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
6300		6222		→		0-6300	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
6183-6208 Main Dakota						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Induction electric and Gamma Ray Sonic						yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	362	12-1/4"	225 Sacks	None		
4-1/2"	10.5#	6300	7-7/8"	1500 Sacks	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	
					2-3/8	6175	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6183-6208 with 2 shots per foot				DEPTH INTERVAL (MD)			
6140-6146 with 6 shots per foot				AMOUNT AND KIND OF MATERIAL USED			
Above perforations were squeezed off.				6183-6208 47,376 gal water & 40,000# sand			
Reperforate 6183-6193 with 6 shots per foot.				6140-6146 23,814 gal water & 20,000# sand			
				6183-6193 60,000 gal water & 40,000# sand			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
		Flow			Shut In		
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	
July 7, 1964		3	3/4"	→		187.5	
CASING PRESSURE		CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
125		150	→	1500			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
To be sold to El Paso Natural Gas Company							
35. LIST OF ATTACHMENTS							
None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		Fred L. Nabors, Dist. Engineer			TITLE		
F. L. NOLING		ORIGINAL SIGNED BY			DATE		
					July 31, 1964		

* (See Instructions and Spaces for Additional Data on Reverse Side)