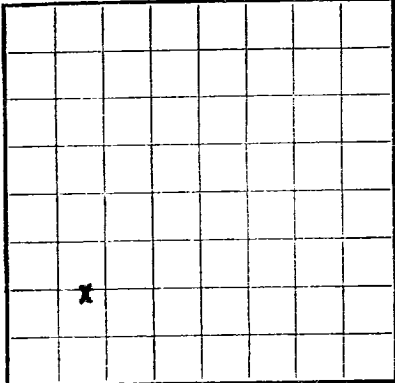
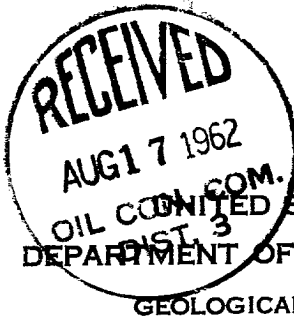


4-USGS
1-Skelley
1-ND
1-D, 1-FBudget Bureau No. 42-R355.4.
Approval expires 12-31-60.

SNP-116



LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER **SF-078937**
LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

Company **Southwest Production Company** Address **207 Petr. Club Plaza, Farmington, N.M.**
Lessor or Tract **Platero Navajo** Field **Basin Dakota** State **New Mexico**
Well No. **2** Sec. **13** T. **26** N. **11** W. Meridian **N.M.P.M.** County **San Juan**
Location **920** ft. **N** of **5** Line and **790** ft. **E** of **1** Line of **Sec. 13** Elevation **6363'** GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Original signed by
Signed **Carl W. Smith**

Date **August 13, 1962** Title **Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **7/14**, 19**62** Finished drilling **7/26**, 19**62**

SHOW GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **G 6250** to **55** No. 4, from **G 6366** to **76**
No. 2, from **G 6287** to **92** No. 5, from _____ to _____
No. 3, from **G 6312** to **22** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	32.75	8	Long Steel	271	1 1/2" BL	6368'			Surface Casing
4 1/2"	18.3	8	Long Steel	204	1 1/2" BL	6368'			Production
1 1/2" BL 1 lb. landed @ 6368' KB									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	205' KB	150 sx	Pump & Plug		
4 1/2"	6415' KB	275 sx	" "		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **6415** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Tested **8/9**, 19**62** Put to producing _____, 19_____
The production for the first 24 hours was **2,508 MCF** barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **2,508 MCF** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **2,914 AOF, SITP 1604#, SICP 1951# after 7 days**
2 lb. flowing pressures, tbg. 202#, csg. 826#

EMPLOYEES

Ira Armstrong, Driller **S. H. Roberson**, Driller
C. B. Cagle, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Electric Log Tops:
			Pictured Cliff 1720
			Cliff House 2620
			Point Lookout 4185
			Mancos 4435
			Gallup 5285
			Greenhorn 6128
			Graneros 6190
			Dakota 6312
			T.D. 6415
			P.B. 6393

