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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico
REQUEST FOR (GAS) ALLOWABLE

(Form C-104)
 Revised 7/1/57
SWP-116

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 8/10/62
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Co. Platore Navajo, Well No. 2, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
 (Company or Operator) (Lease)
M, Sec. 13, T. 26 N, R. 11 W, NMPM, Basin Dakota Pool
 Unit Letter

San Juan County. Date Spudded 7/14/62 Date Drilling Completed 7/25/62
 Elevation 6363' GL Total Depth 6415' PBD 6393'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

N/320

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	205' KB	150
4 1/2"	6415' KB	275
1 1/2"	6368' KB	

Top Oil/Gas Pay 6250' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6250-55, 6287-92, 6312-22, 6366-76 w/4JPT

Open Hole _____ Depth _____ Depth _____
 Casing Shoe _____ Tubing 6368' KB

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2,508 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

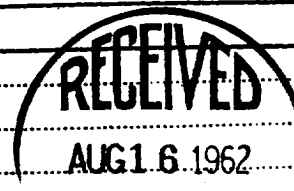
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 39,000# 20-40 sd and 61,110 gals. wtz.

Casing Press. 826# Tubing Press. 202# Date first new oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.
 Approved AUG 16 1962, 19_____, Southwest Production Company 3
 (Company or Operator)

Original signed By
Carl W. Smith

By: _____ (Signature)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Title Superintendent

Send Communications regarding well to:

Name Southwest Production Company

Address 207 Petr. Club Plaza, Farmington, N.M.