THIS FORM IS NOT TO BE USED FOR REPORTING PACKERLEAKAGETESTS IN

NEW MEXICO OIL CONSERVATION COMMISSION NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

FORM PL-NW-1 REV. 11-1-64

UTHEAST NEW MEX	100.	1	ı	1	ŀ				_1	
perator			<u>.</u>		Well Name and					
El Paso Na	atural Gas	Company			Huerfani Annual - (Give	to Uni	t No. 9	8 (MD)		
ocation of Well	16 T.	267 B	900	TYPE OF	1	Year)			XNEW	owwo
Init G Sec.	Twp.		. 9	TEST		i	196		Production S	tring
UPPER COMPLETION	Mesa Verd	le	X GAS	OIL	X FLOWING	:	ARTIFI LIFT	CIAL	C ASING	- A-
LOWER COMPLETION	Reservoir or Po Dakota	ool	X GAS	OIL	X FLOWING	i	ARTIF LIFT	ICIAL	CASING	[37]
		S		ESSURE DATA			NO. 1			
UPPER COMPLETION	Date Well Shut 2-13-6		No. Days S	Shut-In _1	Shut-In Pressu 990	re Psig Casing	996	TUBING	Stabilized P	Х ио
LOWER COMPLETION	Date Well Shut-In 2-13-67		No. Days Shut-In 11		Shut-In Pressu	re Psig CASING	1960	TUBING	Stabilized P	Хио
FLOW TEST NO. 1					Zone Producin	d	LOWER		Date Flow S	
LAPSED TIME				PRODUCING ZONE PRESSURES - PSIG		LOWING REMARKS:				
BEGAN	CASING	TUBING	FLOWIN		°F					
					60					
15 min.	992	999	31. 218		62 63					
30 min. 45 min.	993 993	999 1000	17	1	64					
60 min.	993	1000	15		64					
2 hours	993	1000	118		65					
	994	1001	10	1	65 65					
3 hours				_	-					
3 hours	17.		1		1					
3 hours										
3 hours										
				RATE - BBL./I	GRAVITY					
3 hours	MCFD METER	снок	EX 0	RATE - BBL./I	GRAVITY *API					
		снок	<u>∈</u> [X] O		1		<u></u>			
GAS 1303		снок	<u>€</u> [X] 0		1		- <u>-</u>			
GAS 1303		снок	€X 0		1					
GAS 1303		: снок	<u>€</u> X 0		1					
GAS 1303			EIN		I °API	OW TEST	NO. 2			
GAS 1303	MCFD METER	ţ-In	HUT-IN P	IL¦	BEFORE FL	ure – Psig			Stabilized I	
GAS 1303 REMARKS	MCFD METER Date Well Shu 2-24-67	t-In	HUT-IN P No. Days 25	RESSURE DATA	BEFORE FLOShut-In Press:	ure – Psig CASING	NO. 2 1042	TUBING	YES	х ио
GAS 1303 REMARKS:	Date Well Shu 2-24-67 Date Well Shu	t-In 7	HUT-IN P No. Days 25 No. Days	RESSURE DATA	BEFORE FL	CASING	1042		YES Stabilized I	<mark>у</mark> ио
GAS 1303 REMARKS: UPPER COMPLETION	MCFD METER Date Well Shu 2-24-67	t-In 7	HUT-IN P No. Days 25	RESSURE DATA	BEFORE FLU Shut-In Press 1042 Shut-In Press	ure — Psig CASING ure — Psig CASING		TUBING	YES Stabilized I	X NO Pressure
GAS 1303 REMARKS: UPPER COMPLETION LOWER	Date Well Shu 2-24-67 Date Well Shu 2-13-6	t-In 7	HUT-IN P No. Days 25 No. Days	RESSURE DATA	Shut-In Press 1042 Shut-In Press Zone Products	ure — Psig CASING ure — Psig CASING	1042	TUBING	Stabilized I	Y NO Pressure Y NO Started
GAS 1303 REMARKS: UPPER COMPLETION LOWER COMPLETION FLOW TEST NO.	Date Well Shu 2-24-67 Date Well Shu 2-13-6	t-In 7 at-In 57	HUT-IN P No. Days 25 No. Days 36	RESSURE DATA	Shut-In Press 1042 Shut-In Press Zone Products X UPPER	ure — Psig CASING ure — Psig CASING	1042 2026	TUBING	Stabilized I	X NO
CAS 1303 REMARKS: UPPER COMPLETION LOWER COMPLETION FLOW TEST NO. LAPSED TIME	Date Well Shu 2-24-67 Date Well Shu 2-13-6	t-In 7	SHUT-IN P No. Days 25 No. Days 36	RESSURE DATA	Shut-In Press 1042 Shut-In Press Zone Products	CASING CASING Ure - Psig CASING	1042 2026	TUBING	Stabilized I	Y NO Pressure Y NO Started
UPPER COMPLETION LOWER COMPLETION FLOW TEST NO.	Date Well Shu 2-24-67 Date Well Shu 2-13-6	t-In 7 at-In 57	SHUT-IN P No. Days 25 No. Days 36	RESSURE DATA Shut-In Shut-In T-IN ZONE SURES - PSIG	Shut-In Press: 1042 Shut-In Press: Zone Product: X UPPER FLOWING	CASING CASING Ure - Psig CASING	1042 2026	TUBING	Stabilized I	Y NO Pressure Y NO Started
UPPER COMPLETION LOWER COMPLETION FLOW TEST NO. LAPSED TIME SINCE FLOW	Date Well Shu 2-24-67 Date Well Shu 2-13-6	t-In 7 at-In 07 NG ZONE ES – PSIG	HUT-IN P No. Days 25 No. Days 36	RESSURE DATA Shut-In Shut-In T-IN ZONE SURES - PSIG	Shut-In Press 1042 Shut-In Press 2one Products X UPPER FLOWING TEMP.	CASING CASING Ure - Psig CASING	1042 2026	TUBING	Stabilized I	Pressure
UPPER COMPLETION LOWER COMPLETION FLOW TEST NO. LAPSED TIME SINCE FLOW BEGAN	Date Well Shu 2-24-67 Date Well Shu 2-13-6 . 2 PRODUCT PRESSUR FLOWING	t-In 7 at-In 57 NG ZONE ES - PSIG WORKING	HUT-IN P No. Days 25 No. Days 36	RESSURE DATA Shut-In Shut-In T-IN ZONE SURES - PSIG TUBING	Shut-In Press 1042 Shut-In Press 2one Products X UPPER FLOWING TEMP.	CASING CASING Ure - Psig CASING	1042 2026	TUBING	Stabilized I	Pressure No Started
UPPER COMPLETION LOWER COMPLETION FLOW TEST NO. LAPSED TIME SINCE FLOW BEGAN 1 day	Date Well Shu 2-24-67 Date Well Shu 2-13-6 . 2 PRODUCT PRESSUR FLOWING	t-In 7 at-In 57 NG ZONE ES - PSIG WORKING	HUT-IN P No. Days 25 No. Days 36	RESSURE DATA Shut-In Shut-In T-IN ZONE SURES - PSIG TUBING 2044	Shut-In Press 1042 Shut-In Press 2one Products X UPPER FLOWING TEMP.	CASING CASING Ure - Psig CASING	1042 2026	TUBING	Stabilized I	Pressure
UPPER COMPLETION LOWER COMPLETION FLOW TEST NO. LAPSED TIME SINCE FLOW BEGAN 1 day 2 days	Date Well Shu 2-24-67 Date Well Shu 2-13-6 2 PRODUCI PRESSUR FLOWING 546 484	t-In 7 st-In 7 NG ZONE ES - PSIG WORKING 893 840	HUT-IN P No. Days 25 No. Days 36	RESSURE DATA Shut-In Shut-In T-IN ZONE SURES - PSIG TUBING 2044 2049	Shut-In Press 1042 Shut-In Press 2one Products X UPPER FLOWING TEMP.	CASING CASING Ure - Psig CASING	1042 2026	TUBING	Stabilized I	Y NO Pressure Y NO Started
UPPER COMPLETION LOWER COMPLETION FLOW TEST NO. LAPSED TIME SINCE FLOW BEGAN 1 day	Date Well Shu 2-24-67 Date Well Shu 2-13-6 . 2 PRODUCT PRESSUR FLOWING	t-In 7 at-In 57 NG ZONE ES - PSIG WORKING	HUT-IN P No. Days 25 No. Days 36	RESSURE DATA Shut-In Shut-In T-IN ZONE SURES - PSIG TUBING 2044	Shut-In Press 1042 Shut-In Press 2one Products X UPPER FLOWING TEMP.	CASING CASING Ure - Psig CASING	1042 2026	TUBING	Stabilized I	Y NO Pressure Y NO Started
UPPER COMPLETION LOWER COMPLETION FLOW TEST NO. LAPSED TIME SINCE FLOW BEGAN 1 day 2 days	Date Well Shu 2-24-67 Date Well Shu 2-13-6 2 PRODUCI PRESSUR FLOWING 546 484	t-In 7 st-In 7 NG ZONE ES - PSIG WORKING 893 840	HUT-IN P No. Days 25 No. Days 36	RESSURE DATA Shut-In Shut-In T-IN ZONE SURES - PSIG TUBING 2044 2049	Shut-In Press 1042 Shut-In Press 2one Products X UPPER FLOWING TEMP.	CASING CASING Ure - Psig CASING	1042 2026	TUBING	Stabilized I	Y NO Pressure Y NO Started
UPPER COMPLETION LOWER COMPLETION FLOW TEST NO. LAPSED TIME SINCE FLOW BEGAN 1 day 2 days	Date Well Shu 2-24-67 Date Well Shu 2-13-6 2 PRODUCI PRESSUR FLOWING 546 484	t-In 7 st-In 7 NG ZONE ES - PSIG WORKING 893 840	HUT-IN P No. Days 25 No. Days 36	RESSURE DATA Shut-In Shut-In T-IN ZONE SURES - PSIG TUBING 2044 2049	Shut-In Press 1042 Shut-In Press 2one Products X UPPER FLOWING TEMP.	CASING CASING Ure - Psig CASING	1042 2026	TUBING	Stabilized I	Y NO Pressure Y NO Started
UPPER COMPLETION LOWER COMPLETION FLOW TEST NO. LAPSED TIME SINCE FLOW BEGAN 1 day 2 days	Date Well Shu 2-24-67 Date Well Shu 2-13-6 2 PRODUCI PRESSUR FLOWING 546 484	t-In 7 st-In 7 NG ZONE ES - PSIG WORKING 893 840	HUT-IN P No. Days 25 No. Days 36	RESSURE DATA Shut-In Shut-In T-IN ZONE SURES - PSIG TUBING 2044 2049	Shut-In Press 1042 Shut-In Press 2one Products X UPPER FLOWING TEMP.	CASING CASING Ure - Psig CASING	1042 2026	TUBING	Stabilized I	Y NO Pressure Y NO Started
UPPER COMPLETION LOWER COMPLETION FLOW TEST NO. LAPSED TIME SINCE FLOW BEGAN 1 day 2 days	Date Well Shu 2-24-67 Date Well Shu 2-13-6 2 PRODUCI PRESSUR FLOWING 546 484	t-In 7 st-In 7 NG ZONE ES - PSIG WORKING 893 840	HUT-IN P No. Days 25 No. Days 36	RESSURE DATA Shut-In Shut-In T-IN ZONE SURES - PSIG TUBING 2044 2049	Shut-In Press 1042 Shut-In Press 2one Products X UPPER FLOWING TEMP.	CASING CASING Ure - Psig CASING	1042 2026	TUBING	Stabilized I	Y NO Pressure Y NO Started
UPPER COMPLETION LOWER COMPLETION FLOW TEST NO. LAPSED TIME SINCE FLOW BEGAN 1 day 2 days	Date Well Shu 2-24-67 Date Well Shu 2-13-6 2 PRODUCI PRESSUR FLOWING 546 484	t-In 7 st-In 7 NG ZONE ES - PSIG WORKING 893 840	SHUT-IN P No. Days 25 No. Days 36 SHU PRESS	RESSURE DATA Shut-In Shut-In T-IN ZONE SURES - PSIG TUBING 2044 2049 2054	Shut-In Press 1042 Shut-In Press Zone Product X UPPER FLOWING TEMP. °F	CASING CASING Ure - Psig CASING	1042 2026	TUBING	Stabilized I	Y NO Pressure Y NO Started
UPPER COMPLETION LOWER COMPLETION FLOW TEST NO. LAPSED TIME SINCE FLOW BEGAN 1 day 2 days 7 days	Date Well Shu 2-24-67 Date Well Shu 2-13-6 . 2 PRODUCT PRESSUR FLOWING 546 484 519	t-In 7 NG ZONE ES - PSIG WORKING 893 840 771	SHUT-IN P No. Days 25 No. Days 36 SHU PRESI	RESSURE DATA Shut-In Shut-In Shut-In T-IN ZONE SURES - PSIG TUBING 2044 2049 2054	Shut-In Press 1042 Shut-In Press Zone Product X UPPER FLOWING TEMP. °F	CASING CASING CASING CASING REMARK	1042 2026	TUBING	Stabilized I	Y NO Pressure Y NO Started
UPPER COMPLETION LOWER COMPLETION FLOW TEST NO. LAPSED TIME SINCE FLOW BEGAN 1 day 2 days 7 days	Date Well Shu 2-24-67 Date Well Shu 2-13-6 2 PRODUCI PRESSUR FLOWING 546 484	t-In 7 NG ZONE ES - PSIG WORKING 893 840 771	SHUT-IN P No. Days 25 No. Days 36 SHU PRESI	RESSURE DATA Shut-In Shut-In T-IN ZONE SURES - PSIG TUBING 2044 2049 2054	Shut-In Press 1042 Shut-In Press Zone Products X UPPER FLOWING TEMP. °F	CASING CASING CASING CASING REMARK	1042 2026	TUBING	Stabilized I	Pressure NO Started

THIS FORM IS NOT TO BE USED FOR REPORTING PACKER LEAKAGE TESTS IN SOUTHEAST NEW MEXICO.

NEW MEXICO OIL CONSERVATION COMMISSION NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

REV. 11-1-64

) nergior				Well Name and Nu					
_{Perator} El Paso Natu	ıral Gas Company			Huerfan:	ito Unit No. S	38 (MD))		
ocation of Well		. 9W	TYPE OF	Annual - (Give Ye	1967		X NEW OWWO		
UPPER	Twp. 27 Rge. Reservoir or Pool Mesa Verde	GAS	TEST-	XX FLOWING	ARTIFICIA	^ L	CASING X TUBING		
COMPLETION	Reservoir or Pool Dakota	X GAS	OIL	FLOWING	ARTIFICI LIFT		CASING XX TUBING		
COMPLETION		IN COS	SCUDE DATA	BEFORE FLOW	TEST NO. 1				
	Date Well Shut-In	No. Days Shu		Shut-In Pressure -	- Psig		tabilized Pressure		
UPPER COMPLETION	3- 28 - 67	7		978 c.	ASING 985 T		Stabilized Pressure		
LOWER COMPLETION	Date Well Shut-In 2-13-67	No. Days Shi			1 001.0	LUBING	YES X NO		
FLOW TEST NO.	1			UPPER	LOWER				
LAPSED TIME	SHUT-IN ZONE PRESSURES - PSIG		ING ZONE	FLOWING RE					
SINCE FLOW BEGAN	CASING TUBING	FLOWING WORKING		°F					
GAS	MCFD METER CHOM	. _∈ OII	RATE - BBL./	D GRAVITY					
REMARKS:									
				Shut-In Pressure	TEST NO. 2		Stabilized Pressure		
UPPER COMPLETION	Date Well Shut-In	No. Days S		1	CASING	TUBING	YES NO		
LOWER COMPLETION	Date Well Shut-In	No. Days S	hut~In		CASING	TUBING	Stabilized Pressure YES NO Date Flow Started		
FLOW TEST NO	0. 2			Zone Producing	LOWER		Pale I Ion Station		
LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE	SHUT	-IN ZONE	FLOWING	REMARKS:				
	PRESSURES - PSIG	PRESSURES - PSIG		TEMP.					
CASI			RATE- BBL.	/D GRAVITY		,			
GAS	MCFD METER CHO	KEL		1					
REMARKS:									
The results of	of this test indicate (No	Packer Lea	kage) (Paxki	GXKXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	his well.				
	ify that the information s					nd belief			
APPROVED	NEW MEXICO OIL CONS	ERVATION CO	, 19	OVERA)OB	Leud	lu	h		
ву	11/4/5	en	reco	TITLE					
PETROLEUM	TER DIST. NO.	3 7		DATE					