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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-11512-6

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Huerfano Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Huerfano Unit
3. Address of Operator Box 990, Farmington, New Mexico	9. Well No. 117
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 26-N RANGE 10-W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6582' GL, 6592' DF	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Squeeze <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-19-64 Pulled tubing, going in with packer testing casing.
- 4-20-64 Ran McCullough Inspection Log. Set Bridge Plug at 6552'. Set Full Bore Packer at 910'. Pumped in hole 4 bbls. per minute at 2000#. Squeezed with 100 sks. regular cement, 2% Calcium Chloride.
- 4-21-64 Tested casing with 800# for 30 minutes. Held O.K.
- 4-22-64 Drilled Bridge Plug, cleaned out.
- 4-23-64 Set Baker Model "D" Production packer at 6605'. Ran 210 joints 2 3/8" class "B" tubing, 4.7#, 6599' set at 6611'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED E.S. OBERLY

SIGNER _____ TITLE Petroleum Engineer DATE January 25, 1965

Original Signed Emery C. Arnold

APPROVED BY _____ TITLE Supervisor Dist. # 3 DATE JAN 29 1965

CONDITIONS OF APPROVAL, IF ANY: