

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
990' FSL, 990' FEL, Sec. 16, T-26-N, R-10-W, NMPM, San Juan County

API # (assigned by OCD)  
30-045-05829

5. Lease Number

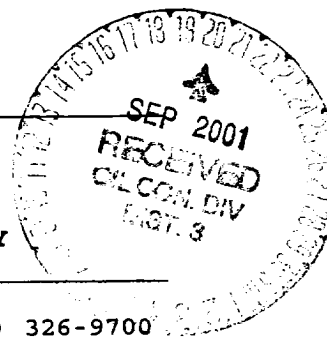
6. State Oil & Gas Lease #  
B-11512-6-NM

7. Lease Name/Unit Name  
Huerfano Unit

8. Well No.  
#117

9. Pool Name or Wildcat  
Basin Dakota

10. Elevation:



Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

8-17-01 MIRU. ND WH. NU BOP. SDON.

8-20-01 PU on tbq, stuck. Attempt to work tbq free pulling up to 60,000#, stuck. Pump 28 bbls wtr down tbq & attempt to work tbq free. H. Villanueva with NMOCD, approved cutting tbq @ 6565'. RU W/L. TIH w/gauge ring and stack out @ 6606'. TIH w/jet cutter & cut tbq @ 6565'. TOO H w/207 jts 2-3/8" tbq w/25' cut off piece and 20' of subs, total recovered 6523'. TIH w/gauge ring to 6565'. Set 5-1/2" Owen CIBP @ 6565'. SDON.

8-21-01 TIH, tag CIBP @ 6565'. Load csg w/147 bbls wtr & PT to 500#/5 min, held OK. Plug #1 w/CIBP @ 6565', spot 17 sx cmt inside csg from 6565' to 6415' to isolate Dakota perfs and tbq stub. PUH to 5722'. Plug #2 with 20 sx cmt inside csg from 5722' to 5455' to cover Gallup top. TOO H w/tbg. Perf 3 sqz holes @ 3578'. Pump into holes. TIH w/cmt ret, set @ 3504'. PT tbq to 1200#, held OK. Est rate into sqz holes. Plug #3 with cmt ret @ 3504, mix and pump 61 sx cmt, sqz 43 sx outside 5-1/2" csg from 3578' to 3478' and leave 18 sx inside csg up to 3425' to cover MV top. TOO H. SDON. (Bruce Martin, N.M. Oil & Gas inspector on LOC.)

8-22-01 Perf 3 sqz holes @ 3025'. Pump into sqz holes. TIH w/cmt ret, set @ 2973'. Plug #4 with cmt ret @ 2973', mix and pump 60 sx cmt, sqz 43 sx outside 5-1/2" csg from 3025' to 2925' and leave 17 sx inside csg to 2876' to cover Chacra top. TOO H. Perf 3 sqz holes @ 2145'. Attempt to est. rate into sqz holes, pressure up to 1700#. Procedure change approved by Charlie Perrin, OCD, to spot plug inside csg only.

Continued on back

SIGNATURE Juan Calle Regulatory Supervisor September 18, 2001

TLW

(This space for State Use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date JAN 10 2002

ORIGINAL SIGNED BY: VILLANUEVA

DEPUTY OIL & GAS INSPECTOR, DIST. 3

- 8-22-01 **Continued:** TIH w/tbg to 2222'. Plug #5 w/53 sx cmt inside csg from 2222' to 1754' to cover PC and Fruitland tops. TOOH. PT csg to 500 psi/5 min, held OK. Perf 3 sqz holes @ 1300'. Est. rate into sqz holes. TIH w/cmt ret, set @ 1252'. Est rate into swz holes. Plug #6 w/cmt ret @ 1252', mix and pump 139 sx cmt, sqz 105 sx outside 5-1/2" csg from 1300' to 1055' and leave 33 sx inside csg to 1005' to cover Kirtland and Ojo Alamo tops. TOOH. SDON.
- 8-23-01 Perf 3 sqz holes @ 390'. Establish circ out BH w/23 bbls wtr. Plug #7 with 162 sx cmt pumped down the 5-1/2" csg from 390' to surface, circ good cmt out BH. Shut-in well & WOC. ND BOP. Dig out & cut off WH. Mix & dump 25 sx cement and install P&A marker. RD. Rig released. Well plugged and abandoned 8/23/2001.