

OIL CONSERVATION COMMISSION  
P. O. BOX 871  
SANTA FE, NEW MEXICO

DATE 7-17-63

Re: Operator ~~HXXrfanoUnit~~ EPMG

EP

Lease Huerfano Unit

Well # 104 Unit Letter P S 17 T 26

R 10, Pool Basin Dakota

☐ CURTAILMENT NOTICE

Re: Shut-In Notice No. \_\_\_\_\_ Dated \_\_\_\_\_

The production for the above well for the month of \_\_\_\_\_  
as reflected by \_\_\_\_\_ shows the curtailment volume to be  
\_\_\_\_\_ MCF as of the end of \_\_\_\_\_. Since your \_\_\_\_\_  
allowable is in excess of the curtailment volume, you are hereby authorized  
to produce \_\_\_\_\_ MCF during the month of \_\_\_\_\_, but in no  
event shall the well's production exceed that amount.

☒ CANCELLATION OF SHUT-IN NOTICE

No. SF-4089 Dated 7-3-63

~~The production for the above well for the month of \_\_\_\_\_~~  
~~as reflected by \_\_\_\_\_ shows that the curtailment volume shown on~~  
~~the Shut-In Notice has been made up. Conducting maximum pressure build-up~~  
~~test, as per Order R-2460.~~

You are hereby authorized to resume production of the above  
referenced well.

OIL CONSERVATION COMMISSION

BY ORIGINAL SIGNED  
BY FRED MARES

GAS PRORATION SECTION

RECEIVED

JUL 18 1963

CON. COM.

# NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 871  
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) (SE) SE-4009 DATE \_\_\_\_\_

## NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____		Date of First Allowable or Allowable Change _____	
Purchaser _____		Pool _____	
Operator _____		Lease _____	
Well No. _____	Unit Letter _____	Sec. _____	Twp. _____ Rnge. _____
Dedicated Acreage _____	Revised Acreage _____	Difference _____	
Acreage Factor _____	Revised Acreage Factor _____	Difference _____	
Deliverability _____	Revised Deliverability _____	Difference _____	
A x D Factor _____	Revised A x D Factor _____	Difference _____	

SUPERVISOR, DISTRICT \_\_\_\_\_

### RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		

TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE \_\_\_\_\_

PREVIOUS \_\_\_\_\_ MONTH NET ALLOW. \_\_\_\_\_ REVISED \_\_\_\_\_ MONTH NET ALLOW. \_\_\_\_\_

PREVIOUS \_\_\_\_\_ MONTH CURRENT ALLOW. \_\_\_\_\_ REVISED \_\_\_\_\_ MONTH CURRENT ALLOW. \_\_\_\_\_

EFFECTIVE IN THE \_\_\_\_\_ MONTH PRORATION SCHEDULE.

REMARKS: \_\_\_\_\_

### NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser <u>EPIC</u>	Pool <u>Basin</u>	Date <u>7-3-63</u>
Operator <u>El Paso Natural Gas Co.</u>	Lease <u>Basin</u>	
Well No. <u>204</u>	Sec. <u>17</u>	Twp. <u>25</u> Rnge. <u>20</u>
Effective date of Shut-in <u>7-3-63</u>	Reason for Shut-In <u>6 times overproduced</u>	

This well will remain shut-in until further notice by the Commission.

A. L. PORTER, Jr., Director

By \_\_\_\_\_

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OIL CONSERVATION COMMISSION  
P. O. BOX 871  
SANTA FE, NEW MEXICO

DATE 5-27-63

EP

Re: Operator EPNG

Lease HUERFANO UNIT

Well # 104 Unit Letter PS 17T 26

R 30, Pool BASIN DAKOTA

☐ CURTAILMENT NOTICE

Re: Shut-In Notice No. \_\_\_\_\_ Dated \_\_\_\_\_

The production for the above well for the month of \_\_\_\_\_ as reflected by \_\_\_\_\_ shows the curtailment volume to be \_\_\_\_\_ MCF as of the end of \_\_\_\_\_. Since your \_\_\_\_\_ allowable is in excess of the curtailment volume, you are hereby authorized to produce \_\_\_\_\_ MCF during the month of \_\_\_\_\_, but in no event shall the well's production exceed that amount.

☒ CANCELLATION OF SHUT-IN NOTICE

No. SF 3873 Dated 4-17-63

The production for the above well for the month of APRIL as reflected by C-114's shows that the ~~curtailment~~ volume shown on the Shut-In Notice has been made up. 6 times o/p

You are hereby authorized to resume production of the above referenced well.

OIL CONSERVATION COMMISSION

ORIGINAL SIGNED

BY BY FRED MARES

GAS PRORATION SECTION

RECEIVED  
MAY 29 1963

**NEW MEXICO**  
**OIL CONSERVATION COMMISSION**  
P. O. BOX 671  
**SANTA FE, NEW MEXICO**

GAS SUPPLEMENT NO. (NW) 1305 27 1963 DATE \_\_\_\_\_

**NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE**  
**ALL VOLUMES EXPRESSED IN MCF**

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection \_\_\_\_\_ Date of First Allowable or Allowable Change \_\_\_\_\_  
Purchaser \_\_\_\_\_ Pool \_\_\_\_\_  
Operator \_\_\_\_\_ Lease \_\_\_\_\_  
Well No. \_\_\_\_\_ Unit Letter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rnge. \_\_\_\_\_  
Dedicated Acreage \_\_\_\_\_ Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor \_\_\_\_\_ Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

SUPERVISOR, DISTRICT \_\_\_\_\_

**RECALCULATION OF SUPPLEMENTAL ALLOWABLE**

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		

TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE \_\_\_\_\_

PREVIOUS \_\_\_\_\_ MONTH NET ALLOW. \_\_\_\_\_ REVISED \_\_\_\_\_ MONTH NET ALLOW. \_\_\_\_\_

PREVIOUS \_\_\_\_\_ MONTH CURRENT ALLOW. \_\_\_\_\_ REVISED \_\_\_\_\_ MONTH CURRENT ALLOW. \_\_\_\_\_

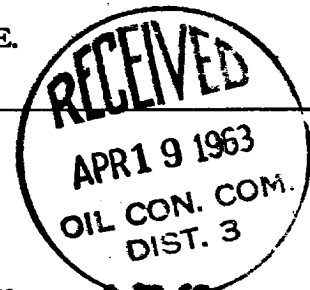
EFFECTIVE IN THE \_\_\_\_\_ MONTH PRORATION SCHEDULE.

REMARKS: \_\_\_\_\_

**NOTICE OF SHUT-IN**

The following described well has been Shut-in for Failure of Compliance:

Purchaser EPWS Pool BASIN DISTRICT Date 4-27-63  
Operator EPWS Lease NEWARK UNIT  
Well No. 104 Unit Letter P Sec. 17 Twp. 26 Rnge. 10  
Effective date of Shut-in 3-1-63 Reason for Shut-In 6 times overproduced.  
This well will remain shut-in until further notice by the Commission.



A. L. PORTER, Jr., *ORIGINAL SIGNED*

By FRED MARES  
**GAS PRORATION SECTION**

MEMORANDUM

TO : [illegible]

FROM : [illegible]

SUBJECT : [illegible]

1. [illegible]

2. [illegible]

3. [illegible]

4. [illegible]

5. [illegible]

6. [illegible]

7. [illegible]

8. [illegible]

9. [illegible]

10. [illegible]

11. [illegible]

12. [illegible]

13. [illegible]

14. [illegible]

15. [illegible]

16. [illegible]

17. [illegible]

18. [illegible]

19. [illegible]

20. [illegible]

21. [illegible]

22. [illegible]

23. [illegible]

ORIGINAL SIGNED

[illegible]

[illegible]

[illegible]