

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME West Bisti	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201		9. WELL NO. 105	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1980' FEL		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, ST, CR, etc.)	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T26N, R14W		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input checked="" type="checkbox"/>		

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

October 21, 1985 - October 30, 1985

Attempts at repairing holes in casing were unsuccessful.

Holes were located by packer and bridgeplug at 398'±.
Cement Squeeze #1 on October 22: 150 sx were pumped. Cement was circulated to surface behind 9-5/8" surface casing and behind 5 1/2" casing. Both casings were shut-in and a braden head squeeze was performed. Casing leaked after drilling out and testing.
Cement Squeeze #2 on October 24: 50 sx were spotted and squeezed. Casing leaked after drilling out and testing.
Casing was squeezed twice more with 25 sx and 50 sx with the same results.

October 30, 1985 - Verbal permission was obtained from Jim Lavato of the BLM in Farmington to spot a 210' cmt plug from PBTD of 5260' to 5050' in order to temporarily abandon well. Perforations on the Lower Gallup are at 5260-5240'.

Due to conditions down hole, temporary abandonment is granted for a period of six (6) months

This Approval Or Temporary Abandonment Expires 4/4/86

18. I hereby certify that the foregoing is true and correct		APPROVED	
SIGNED <i>L.R. Kirkpatrick</i>	TITLE Env. Eng. Spec.	DATE October 31, 1985	
(This space for Federal or State office use)			
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:			

*See Instructions on Reverse Side

NMOCC