

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-1
Expires August 31, 1985
LEASE DESTINATION AND SERIAL

14-20-603-735A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUN 10 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

1. UNIT AGREEMENT NAME

West Bisti

2. FARM OR LEASE NAME

3. WELL NO.

105

10. FIELD AND POOL OR WILDCAT

11. SEC., T., B., M., OR B.L.K. AND
SURVEY OR AREA

Sec 13, T26N, R14W

12. COUNTY OR PARISH 13. STATE

San Juan NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FSL 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT* ☒

REPAIR WELL

CHANGE PLANS

OTHER

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Aztec #157 on 5/29/86. NUBOP. TIH w/tbg to 4571'. Displace hole w/9.2 ppg mud. POH. TIH w/pkr. Test csg to 300# - OK. POH. Perf 1855'-56' w/2 spf. Set CICR @ 1800'. Sqz perf w/100 sks C1 'B' cmt. Spot 100' cmt on top of CICR (cmt plug f/1700'-1856'). Perf 1585'-86' w/2 spf. Set CICR @ 1550'. Sqz perfs w/100 sks 'B' cmt. Spot 100' cmt on tip of CICR (cmt plug f/1450'-1586'). Perf 314'-15' w/2 spf. Set CICR @ 250'. Attempt to pump in and circulate to surface. Unable to. Spot 250' cmt plug to surface w/25 sks C1 'B' cmt. Cut off csg and install dry hole marker. RD. Well P&A'd on 5/30/86. B. Blackard f/BLM and C. Tapplin f/NMOCD on location to witness. P&A.

6 - BLM
3 - STATE
1 - MJM
1 - JTL
3 - GHW
1 - LLK

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

RECEIVED
JUN 13 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Associate Environmental
Specialist

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

APPROVED

DATE June 5, 1986

JUN 11 1986
DATE

APPROVED
FARMINGTON RESOURCE AREA