

**NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET**

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL BALLARD FORMATION PICTURED CLIFFS
COUNTY SAN JUAN DATE WELL TESTED 7-13-55

Operator S.U.G. Lease NEWSON Well No. 7
1/4 Section S E Unit Letter I Sec. 17 Twp. 26N Rge. 8W
Casing: 5 1/2 "O.D. Set At 2080 Tubing 1 "WT. 1.7 Set At 2142
Pay Zone: From 2080 to 2185 Gas Gravity: Meas. _____ Est. .660
Tested Through: Casing X Tubing _____
Test Nipple 2" I.D. Type of Gauge Used _____
(Spring) (Monometer)


OBSERVED DATA

* Tubing at END OF 3 HR - 84

* Shut In Pressure: Casing 653 Tubing: 654 S. I. Period 13 days

Time Well Opened: 12:55 P.M Time Well Gauged: 3:55 P.M

Impact Pressure: 3.4 " Hg.

Volume (Table I)	<u>801.2</u>	
Multiplier for Pipe or Casing (Table II)	<u>1.068</u>	
Multiplier for Flowing Temp. (Table III) <u>60°</u>	<u>1.000</u>	
Multiplier for SP. Gravity (Table IV)	<u>.9924</u> (d)	
Ave. Barometer Pressure at Wellhead (Table V)	<u>11.2</u>	
Multiplier for Barometric Pressure (Table VI)	<u>.966</u> (e)	
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) =	<u>820.134</u>	

Witnessed by: DUSTY WILSON
Company: S.U.G.
Title: _____

Tested by: JACK LITTLE
Company: S.U.G.
Title: _____

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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