NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		1	
FILE		1	ب
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		2	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	==1	AND	
	LAND OFFICE	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	45
	OIL			
	TRANSPORTER GAS			
	OPERATOR 2			
1.	PRORATION OFFICE	•		
	Operator	n Production Company		
	Address SOUTHEEN CHILO	il Iloudecton company		
	P.O. Box 308.	Farmington, New Mexico 8	7401	
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	Change in Name	of Transporter
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
_	Lease Name	Well No. Pool Name, Including Fo	!	or Fee Federal Spease No. 078433
	Newson	7 Ballard Pictur	ed CITES State, Federal	or Fee Federal 078433
	Location	CEO Counti	e and 990 Feet From T	he East
	Unit Letter I ; 1	650 Feet From The South Lin	e and 990 Feet From T	he Mast
	Line of Section 17	ownship 26 North Range	8 West , NMPM, San Ju	county
	Direction Control			
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S Address (Give address to which approv	ad ago, of this form is to be sent!
	Name of Authorized Transporter of C	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address to which approv	ed copy of this form is to be sent)
	Gas Company of Ne		Address Give address to which approved ist International Bldg Dallas. Texas Attn.	
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.			
	If this production is commingled v	with that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Complete	ion - (X)	New Well Worksver Deeper	Fridg Edek Same New 17
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudd e d	Date compile floady to 1100.		
				m 11 D 11
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	Elevations (DF, RKB, RT, GR, etc., Perforations	Name of Producing Formation	Top Oil/Gas Pay	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	
			CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
V	Perforations HOLE SIZE TEST DATA AND REQUEST	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWARIE. (Test must be a	DEPTH SET DEPTH SET	Depth Casing Shoe
V.	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWARIE. (Test must be a	D CEMENTING RECORD DEPTH SET	SACKS CEMENT and must be equal to or exceed top allow-
V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	O CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load cil a peth or be for full 24 hours) Producing Method (Flow, pump, gas life)	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET Ifter recovery of total volume of load oil of the pith or be for full 24 hours)	SACKS CEMENT and must be equal to or exceed top allow-
V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET Ifter recovery of total volume of load oil appth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- it, etc.) Choke Size
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V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET Ifter recovery of total volume of load oil appth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MG CEP 1976
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V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able for this de able for this de Casing Pressure Oil-Bbis. Length of Test	DEPTH SET DEPTH SET Ifter recovery of total volume of load oil appth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- it, etc.) Choke Size Gas-Ma Gavity of Condensate Cil. Cil. Cil.
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