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DISTRIBUTION SANTA FE		NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
FILE		AND	Cifective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS	5	
TRANSPORTER OIL GAS				
OPERATOR			• • .	
PRORATION OFFICE				
Southern Union Explor	ration Company			
	ite 400, Texas Federal Bl			
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)  Change of operator	and address	
Recompletion	Oil Dry Gas		and address.	
Change in Owrership	Casinghead Gus Condens	10300 N. Central Expres	sway, Bldg. V, 5th Fl.	
f change of ownership give name Sind address of previous owner	UPRON Energy Corporation,	Dallas, Texas 75231		
DESCRIPTION OF WELL AND L	EASE Vell No.; Pool Name, Including For	region Kind of Lease	Lease No.	
Newsom	7 Ballard Picture		- 1 - 1 1	
Location . I				
	) Feet From The South Line	•	San Juan	
Line of Section 17 Town	nship 26N · Range	8W , <sub>NMPM</sub> ,	Sall Ouall County	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	Address (Give address to which approved	l copy of this form is to be sent)	
None of Authorized Transporter of Cas-		Address (Give address to which approved	copy of this form is to be sent)	
Gas Company of New Me	exico	lst International Bldg. Dallas, Texas Attn: Mr.	R. J. McCrary	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? When		
	n that from any other lease or pool, a	give commingling order number:		
COMPLETION DATA  Designate Type of Completion		New Well Workover Deepen	Plug Back   Same Res'v. Diff, Res'v.	
Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top G1/Gas Pay	Tubing Depth	
• _			Depth Casing Shoe	
Perforations				
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
7,002.0.12				
TEST DATA AND REQUEST FO	DE ATTOWARTE (Test must be at	iter recovery of total volume of load oil an	d must be equal to or exceed top allow-	
OIL WELL		pth or be for full 24 hours)   Producing Method (Flow, pump, gas lift,		
Date First New Oil Run To Tanks	Sele of Jean			
Length of Test	Tubing Pressure	Casing Pressure	Chore Size	
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gcs-MCF	
		<u>-</u> .	<u></u> }	
GAS WELL	Length of Test	Ebla. Condensore/MMCF	Gravity of Consensate	
		Cosing Fressure (Shut-in)	Choke Sixe	
Teating Method (puot, back pr.)	Tubing Pressure (Shut-in)			
CERTIFICATE OF COMPLIANCE	CE .	OIL CONSERVAT		
I hereby certify that the rules and a	egulations of the Oil Conservation	APPROVED		
Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T.	CHAVEZ SUPERVISOR DISTRICT # 3	
	000	TITLE		
This form is to be filed in compliance with RULE 1104.				
Butting & Dunduntin	on Engineer	well, this form must be accompanies to the tests taken on the well in accord	ell, this form must be accompanied by a tabulation of the deviation at the well in accordance with RULE 111.	
Drilling & Production		All sections of this form must able on new and recompleted wel	t be filled out completely for allow-	
. /5/	30/80	Fill out only Sections I. II.	III, and VI for changes of owner, r, or other such change of condition.	
. 100		C Fame F-104	he filed for each most to multifulw	