

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO, INC.

3a. Address
P.O. BOX 2197 DU 3084 HOUSTON TX 77252

3b. Phone No. (include area code)
(281)293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
J 18 26N 8W
1650' FSL & 1650' FEL

5. Lease Serial No.
SF 078433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NEWSOM #3

9. API Well No.
30-045-05834

10. Field and Pool, or Exploratory Area
BALLARD PICTURED CLIFFS

11. County or Parish, State
SAN JUAN
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>RUN LINER</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to run a liner, cement, & frac stimulate this well using the attached procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DEBORAH MARBERRY

Signature

Deborah Marberry

Title

REGULATORY ANALYST

Date

9/19/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Matt Hallett

Title

11-15-01

Date

11-15-01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD



Newsom #3
Run liner; cement; fracture stimulate Pictured Cliffs
July 19, 2001

API # 300450583400 Location: T-26N, R-8W, Sec.-18, 1650' FSL, 1650' FEL

Procedure

- 1) Move in workover rig. Hold safety meeting, note prevailing wind direction, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Kill well with minimal 2% KCL and POOH standing back.
- 3) RIH w/ workstring, tag fill and clean out, using gas, to TD(2050'). Condition well for liner/cement job. POOH.
- 4) RIH w/ +/- 2050' of 4 ½", 10.5#, K-55 FL4S casing long string, w/ float shoe on bottom; FC 10' off bottom. Circulate and land @ 2050', and cement using cement procedure provided by cement servicing company. POOH w/ workstring and wait on cement.
- 5) RIH w/ bit for 4 ½" and clean out to float collar. Circulate hole clean with 1% KCL. Pressure test casing/overlap to 3000#. POOH.
- 6) Rig up wireline. Run CBL/gamma ray from PBTD to TOC. Run TDT log from PBTD to 1800'(or minimum charged depth). Fax to Marc Shannon. Perforation intervals will be verbally given to field for frac.* After perforating PC, proceed as per frac procedure provided by Lucas Bazan.
- 7) RIH w/ bit and drill collars. Clean-out using gas; drill out to PBTD. After well is unloaded, POOH.
NOTE: Obtain 4 hour stabilized test. Report test to Marc Shannon and Trigon for C-104.
- 8) RIH and land tubing w/ SN on bottom @ 2000' +/-, be careful not to over torque, drop rabbit, make drift run with sand line to SN before rigging down. Notify operator to put on production.

Jessica Huey, San Juan Summer Engineer