Form 9-331a, (Feb. 1951)



#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Navajo Allott	ed
Lease No. 51559	
Unit Navajo "B"	,

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	1	SUBSEQUENT REPORT OF	WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLAN	•	B	SHOOTING OR ACIDIZING	1 1
NOTICE OF INTENTION TO TEST WATER	0 - 7	REPORT OF	ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR	Ke-Enery	REPORT OF	RE-DRILLING OR REPAIR.	
NOTICE OF INTENTION TO SHOOT OR AC		REPORT OF	ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTI	19.10	RY WELL H	STORY	
NOTICE OF INTENTION TO ABANDON WEL	Λ			
(INDICATE A	PYA	NOTICE, OR	OTHER DATA)	
		July 8		10.55
	-	vay c	<b>9</b>	, 1924
ell No. 1 is located	1650 ft. from.	(-)	. ( ***)	sec. 14
(½ Sec. and Sec. No.)	(Twp.) (R	ange) (Merid	ian)	
Wildcat	San Juan C	cunty	New Mexico	
(Field)	(County or S	ubdivision)	(State or Territory)	
ate names of and expected depths to obj	ective sands; show sizes, ing points, and all othe	weights, and lengths of proper important proposed work)	sed casings; indicate mud	ding jobs, cement-
It is our in the Entrada form 3/8°OD casing to of 5-1/2° casing	ntention to dration. Casing be comented w	ill well #1 appropriate program is as for ith 200 sacks red with 500 sacks	oximately 7200' ollows: 150' o gular cement.	to test f 13- 7250'
the Entrada form 3/8"OD casing to	ntention to dration. Casing be comented w	ill well #1 appropriate program is as for ith 200 sacks red with 500 sacks	oximately 7200' ollows: 150' o gular cement.	to test f 13- 7250'
It is our in the Entrada form 3/8*OD casing to of 5-1/2* casing	ntention to dration. Casing be comented w to be comente ing unit is the	ill well #1 appropriate program is as for ith 200 sacks red with 500 sacks e SE/4 of Section	eximately 7200' ollows: 150' or gular cement. regular cement 114.	to test f 13- 7250' . The
It is our in the Entrada form 3/8"OD casing to of 5-1/2" casing designated drill:	ntention to dration. Casing be cemented w to be cemente ing unit is the	ill well #1 appropriate program is as for ith 200 sacks red with 500 sacks e SE/4 of Section	eximately 7200' ollows: 150' or gular cement. regular cement 114.	to test f 13- 7250' . The
It is our in the Entrada form 3/8"OD casing to of 5-1/2" casing designated drill:	ntention to dration. Casing be cemented w to be cemente ing unit is the	ill well #1 appropriate program is as for ith 200 sacks red with 500 sacks e SE/4 of Section	eximately 7200' ollows: 150' or gular cement. regular cement 114.	to test f 13- 7250' . The
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It is our in the Entrada form 3/8"OD casing to of 5-1/2" casing designated drill:  I understand that this plan of work mu ompany Skelly Oil Co	ntention to dration. Casing be camented w to be camente ing unit is the camente in the camente in the camente in the camente i	ill well #1 appropriate program is as for ith 200 sacks red with 500 sacks e SE/4 of Section iting by the Geological Survey	oximately 7200' ollows: 150' o gular cement. regular cement 14.	to test f 13- 7250' The

Company Skelly Oi	-			•••••	JUL 50
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eal:		red Profes and Land			s J. Finklea . Reg. # 1302

sing s. <u>3-3/8<sub>6-3</sub></u> sg. Perf.	<u>76_w.500</u>	1180/E 2_sx. Int ullets per	@	w	Sx. Pr.		<u>5197</u>	w_20	<u>)</u> sx		7	<u>5020</u> !
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Kirtland		C-102		Plat		Schd.	PC	Q	PW	PD	D	All.
Fruitland		C-103		Electric Log		<u> </u>				L		
Pictured Cliffs	1352	C-104		C-110	1							
Cliff House	2819											
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Point Lookout	3848							i -				1
Mancos	40 <b>9</b> 5 -					ii						1
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Entrada	7072				.**							
l'odilto	7047											
Hospah (?)	501.4			ξ								
Pc 10	- S 15 to 15			4,							1	T

U. S. Land Office \_Navajo\_Allotted SERIAL NUMBER .... 14-20-603-304

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Loggor	ny	Skelly Oil	L. Сопра	D	Ad	dress	Box 426,	Farmington, Ne	w-Mexico
LICOSOI	or Tract .	NavajoB	·		Fie	eld <b>ş</b>	ildest	State New-1	lexi-co
Well N	o <b>1</b>	Sec <b>.14</b> - '	Г. <b>26</b> R	R. <b>12</b> Mo	eridian	V•- M•I	Cour	itySan-Juar	
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so far a	s can be	determined f	rom all av	vailable r	ecords.	T. E	· Co	VALY.	
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Th emulsio If	ne produc on;% gas well,	tion for the water; and	% s	nours was rediment.		nt to probarrels of	of fluid of which Gravity, °Bé	ch% was o	l;%
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The emulsion If Ro	ne produce on;	tion for the water; and cu. ft. per 24 are, lbs. per s	% sq. in. 15	ours was ediment.  500,000  500,000  TOTAL FEE	Ga EMPLOY	barrels of	of fluid of which Gravity, °Bé soline per 1,000	ch% was o	l;%
The emulsion If Ro	ne produce on;	tion for the of water; and cu. ft. per 24 are, lbs. per s	% sq. in. 15	ours was ediment.  500,000  550# , Driller  FORM	Ga EMPLOY	barrels of	of fluid of which Gravity, °Bé soline per 1,000	ch% was o	l;%
emulsion If Roman	ne produce on;	tion for the to water; and cu. ft. per 24 are, lbs. per s  Duncan Dri  TO-  1352  1449 2819	% s hours 3; sq. in. 15	ours was dediment.  500,000  506, Driller  FORM  TOTAL FEE	Ga EMPLOY	barrels of	of fluid of which Gravity, °Bé soline per 1,000  FORM  Califfs  House	ch% was o	l;%
emulsic If Ro -Niche	ne produce on;9 gas well, ock pressu	tion for the to water; and cu. ft. per 24 are, lbs. per s  Duncan Dri  TO-  1352	% s hours 3; sq. in. 12	ours was rediment.  500,000  506,000  Total FEE	Ga EMPLOY	barrels of	of fluid of which Gravity, °Bé soline per 1,000  FORM  THE CLIFFS  House	ch% was o	l;%
The emulsion of the second of	ne produce on;	tion for the 6 water; and cu. ft. per 24 ire, lbs. per s  Duncan Dri  TO-  1352 1449 2819 2913 3848 4005 1	% s hours 3; sq. in. 15	ours was ediment.  500,000  350#  , Driller  FORM  TOTAL FEE  370'  94'  935'	Ga EMPLOY	barrels of	of fluid of which Gravity, °Bé soline per 1,000  FORM  Calliffs  House  Lookout	ch% was o	l;%
emulsic If Ro Niche	ne produce on;	tion for the 6 water; and cu. ft. per 24 ire, lbs. per 5 lbs. per	% s hours 3; sq. in. 15	750,000 350# ., Driller FORM TOTAL FEE	Ga EMPLOY	barrels of	of fluid of which Gravity, °Bé soline per 1,000  FORM  Cliffs  House  Lookout	ch% was o	l;%
The emulsion of the second of	ne produce on;	tion for the 6 water; and cu. ft. per 24 ire, lbs. per 5 luncan Dri 1352 luncan 1352 lunca	% s hours 3; sq. in. 15	352   97'   370'   94'   25'   25'   59'   59'	Ga EMPLOY	barrels of	of fluid of which Gravity, °Bé soline per 1,000  FORM  Colliffs  House  Lookout  Ta  Hospan  Hospan	ch% was o	l;%
FE 0 1352 1352 1352 1352 1352 1352 1352 1352	ne produce on;	tion for the 6 water; and cu. ft. per 24 ire, lbs. per s  Tuncan Dri  TO-  1352' 1449' 2819' 2913' 3848' 4005' 4889' 5014' 5073' 5119'	% s hours 3; sq. in. 15	350, 000 350, 000 350	Ga EMPLOY	barrels of	of fluid of which Gravity, °Bé soline per 1,000  FORM  Colliffs  House  Lookout  Ta  Hospan  Hospan	ch% was o	l;%
The emulsion of the control of the c	ne produce on;	tion for the 6 water; and cu. ft. per 24 ire, lbs. per s  Duncan Dri  TO-  1352! 1449! 2819! 2913! 3848! 4005! 4889! 5014! 5073! 5119! 5338!	% s hours 3; sq. in. 15	352   Griller FORM TOTAL FEE	Ga EMPLOY	barrels of	Gravity, °Bé coline per 1,000  FORM  Coliffs  House Lockout  Ta  Hospah	ch% was o	l;%
Themulsic If Roll 1352'	ne produce on;	tion for the water; and cu. ft. per 24 ire, lbs. per s  Duncan Dri  TO-  1352' 1449' 2819' 2819' 2913' 3848' 4005' 4889' 5014' 55119' 5338' 5416' 5530'	% s hours 3; sq. in. 15	350, 000 350, 000 350	Ga EMPLOY	barrels of	of fluid of which Gravity, °Bé coline per 1,000  FORM  Coliffs  House  Lookout  Ta  Hospah  Hospah	ch% was o	l;%
The emulsion of the control of the c	ne produce on;	tion for the water; and cu. ft. per 24 ire, lbs. per s  Duncan Dri  TO-  1352' 1449' 2819' 2819' 2913' 3848' 4005' 4889' 5014' 5573' 5119' 5538' 5416' 5530' 5770'	% s hours 3; sq. in. 12	350#  ., Driller FORM TOTAL FEE  352' 370' 94' 935' 157' 384' 125' 1219' 78' 114'	Ga EMPLOY	barrels of	FORM Cliffs House Hospah Hospah Hospah Hospah	ch% was o	l;%
The emulsion of the control of the c	ne produce on;	tion for the water; and cu. ft. per 24 ire, lbs. per s  Duncan Dri  1352' 1449' 2819' 2819' 3848' 4005' 4889' 5014' 5073' 5119' 5338' 5416' 5530' 5770' 5830'	% s hours 3; sq. in. 12	350#  ., Driller FORM TOTAL FEE  352' 97' 370' 94' 935' 125' 125' 1219' 78' 114' 240' 60'	Ga EMPLOY	barrels of	FORM Cliffs House Lookout Hospah	ch% was o	l;%
The emulsion of the control of the c	ne produce on;	tion for the water; and cu. ft. per 24 ire, lbs. per s  Duncan Dri  TO-  1352' 1449' 2819' 2819' 2913' 3848' 4005' 4889' 5014' 5573' 5119' 5538' 5416' 5530' 5770'	% s hours 3. sq. in. 15. sq. i	350#  ., Driller FORM TOTAL FEE  352' 370' 94' 935' 157' 384' 125' 1219' 78' 114'	Ga EMPLOY	barrels of	FORM  Caracity, °Bé  coline per 1,000  FORM  Caracity, °Bé  coline per 1,000  FORM  Caracity, °Bé  Coline per 1,000  FORM  Caracity  FORM  FOR	ch% was o	l;%
FEG 1352' 1449' 1819	ne produce on;9 gas well, ock pressu	tion for the water; and cu. ft. per 24 ire, lbs. per s  TO-  1352! 1449! 2819! 2819! 2913! 3848! 4005! 4889! 5014! 5073! 5119! 5338! 5416! 5530! 5770! 5896! 6124! 7047!	% s hours 3; sq. in. 15	350# ., Driller ., Dri	Ga EMPLOY	barrels of	FORM Caracity, °Bé coline per 1,000  FORM Caracity, °Bé coline per 1,000  FORM Caracity Carac	ch% was o	l;%
FE:  1352'  1449' 1819'	ne produce on;9 gas well, ock pressu	tion for the 6 water; and cu. ft. per 24 ire, lbs. per s  TO-  1352' 1449' 2819' 2913' 3848' 4005' 4889' 5014' 5073' 5119' 5338' 5416' 5530' 5770' 5830' 5896' 6124'	% s hours 3; sq. in. 15	350# ., Driller ., Dri	Ga EMPLOY	barrels of	FORM Caracity, °Bé coline per 1,000  FORM Caracity, °Bé coline per 1,000  FORM Caracity Carac	ch% was o	l;%

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LOG OF OIL OR GAS WELL

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A CONTRACTOR OF THE CONTRACTOR

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and it any casing. "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and results of pumping or bailing. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISLOBA OF OIL OR GAS WELL month browning and here for 1 . Coreson Ja Grand No birth Strainers The same of the same of the 1867 July 1964 Carp resident to the Committee of the Section Committee of general that there is the factor THE PROPERTY. 10. . . I liati,.... 1341 21 ... TAMOS. CRODIN MOLE Personal Name ERS ARIS

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FORMATION

#### (Form C-104) (Revised 7/1/52)

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

Farmington, New Mexico May 5, 1955

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					(Place)			(Date)
ARE H	EREBY F	REQUESTIN	G AN ALL	OWABLE FOR	A WELL KNO	WN AS:		
Skellj	r 011 Ce	empany's	Navajo	nBn	, Well No	<b>1</b> in	NE	1/4 <b>SE</b> 1/4,
(Con	pany or O	perator)		(Lease)	·	•		, .
	, Sec	c14,	T261	, R. <b>.121</b>	, NMPM.,	Wildost		Pool
(Unit)	<b>4</b>		G . D			D . C . 1	Sent	16 1054
			County. D	ate Spudded	ly 15, 1954	, Date Comple	eted	249347 <i>3</i> 4
Please	indicate	location:						
			Flevat	ion 61691	Total Dept	h 7134'	PВ	
			Licvat	1011,	Total Dept		, T.D	
			Тор о	il/gas pay50	101	Prod.	Form	
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			Natura	al Prod. Test		[	11500	1,9 <b>55</b> BOPD
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			based	on	bbls. Oil in.	·····/	CO Jio	4:COM
			. Test 2	fter acid or shot				
		ting Record	I Cot a					
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-2/6-	3/6	700	Sizo	hoke in inches				
5-1/2"	51971	200	Size C	noke in menes			••••••	•••••
	-J		Date	first oil run to tai	nks or gas to Tran	smission system	•	
					-			
			Trans	porter taking Oil	or Gas: P	aso Natural	L Gas Com	pany
-				- <del>-</del>				
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		84.00			and complete to th	celly Oil Co	mpany	
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OI	L CONSE	ERVATION	COMMISSI	ON	By	. C c (Signat	Ner	
О	riginal	Signed Er	nery C. A	Arnold	Tiale 114	strict For		
					Title Send C	Communication	s regarding	well to:
e O	il and G	as.laspocie	Dist #3					/o P. E. Cos
					2	x 426, Far		
					Address			

	OIL CONSERVATION COMMISSION	
taritus Taritus A	AZTEC Received	
	No. Copies  DISTRIBUTION  FURNISHES	
	Operator Santa Fe	
	Proration Office State Land Office	, -
	U. S. G. S. Transporter	·
	File	

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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ddress	Tulsa, Oklahoma (Principal Place of Business)
nit, Well(s) No, Sec, Sec	, T. <b>268</b> , R <b>12W</b> , Pool <b>Wildox</b>
unty Kind of Lease:	Pederal - gas
Oil well Location of Tanks	
thorized Transporter	Address of Transporte
(Local or Field Office)	, Paso, Texas (Principal Place of Business)
	Other Transporters authorized to transport Oil or Natural Ga
EASON FOR FILING: (Please check proper box)	
EW WELL.	CHANGE IN OWNERSHIP
HANGE IN TRANSPORTER	OTHER (Explain under Remark)
EMARKS:	OIL COM.
The undersigned certifies that the Rules and Regulation	ons of the Oil Conservation Commission have been complied wit
pproved, 19, 19, 19	P I A
OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold	By District Foresen
OIL CONSERVATION COMMISSION	Title District Forenen

(See Instructions on Reverse Side)

#### INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

Operating ownership changes

the Oil Conservation Commission.

The transporter is changed or The permit is cancelled by the Commission. (c)

If any of the rules and regulations of the Oil Conservation Commission have

not been complied with at the same time this report is filed, explain fully under the heading "REMARKS." In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under

"REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas. A separate report shall be filed to cover each producing unit as designated by

> ation Office ere Land Office G. S. Transporter File

#### **NEW MEXICO**

## OIL CONSERVATION COMMISSION

AZTEC, NEW MEXICO

May 11, 1955

Mr. George W. Selinger Proration Attorney, Skelly Oil Co. P.O. Box 1650 Tulsa, Oklahoma

Dear George:

We have just received Gas Well Plat filed by you on Skelly's #1 Navajo mpm well in Section 14-26N-12W. We are approving this plat, as the acreage dedication on wildcat wells in District #3 must be 160 acres and that is what you have shown. However, we have never heard of the producing formation which you call the "Mankas" shale. Could it be that this is a new formation which everyone heretofore has missed?

We have not yet created a pool for this well and one reason we have not is that we have been waiting for confirmation on the producing formation. The copy of the Well Log which we received from the USGS indicates the producing formation is the Hospah. However the Form C-104 submitted by Mr. Cosper in Farmington does not indicate producing formation. Therefore your Gas Well Plat calling it the "Mankas" shale has us somewhat confused. Perhaps Skelly Oil Company would like to give this problem some study and make a direct recommendation to the Commission for the establishment of a pool to cover this well.

Yours very truly

Emery C. Arnold Supervisor, Histrict #3

#### ECA:ks

P.S. If you are referring to the Mancos Shale, the correct spelling is M-a-n-c-o-s.

#### 12-11-11-11-11

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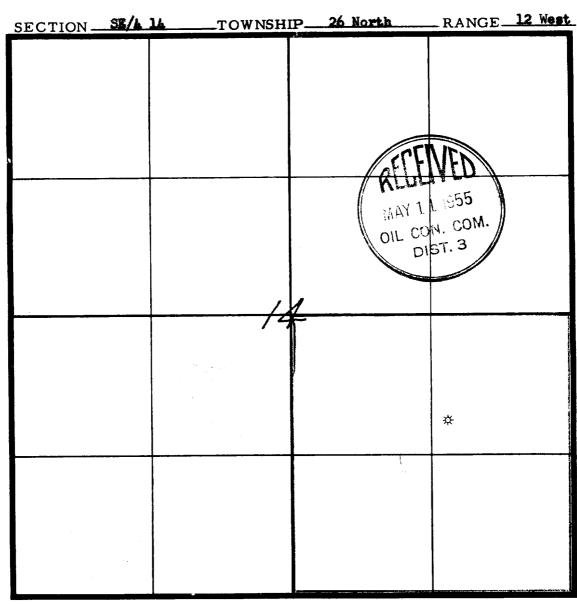
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		Date 5-9-55
Skelly Oil Company	Navajo "B"	
Operator	Lease	Well No.
Name of Producing Format	tion Mankas Shale	Pool_Wildcat
No. Acres Dedicated to the	Well 160	-



I hereby certify that the information given above is true and complete to the best of my knowledge.

Name George W. Selinger

Position Proration Attorney

Representing Skelly Oil Company

Address P. O. Box 1650, Tulsa, Oklahoma

### INSTRUCTIONS

- 1. Is this gas well a dual completion? XX No
- 2. If the answer to Question l is Yes, are there any other dually completed wells within the dedicated acreage?

A separate plat must be filed for each gas well, outlining the area dedicated to such well and showing the location of all other wells (oil and gas) within the outlined area.

Mail in duplicate to the district office for the district in which the well is located.

OIL CONSERVATION COM
OIL CONSE DISTRICT OFFICE
OIL CONSERVATION  AZTEC DISTRICT OFFICE
DIS MER PLAT
FUOL SHED
Operator
Santa Fe
Proration Office
State Land Office
U. S. G S.
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File
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### **SKELLY OIL COMPANY**

PRODUCTION DEPARTMENT

J. S. FREEMAN, VICE PRESIDENT

**TULSA 2, OKLAHOMA** 

May 31, 1955



Re: Navajo "B" Well No. 1 San Juan County, New Mexico

Mr. E. C. Arnold New Mexico Oil Conservation Commission Box 697 Aztec, New Mexico

Dear Sir:

We acknowledge receipt of your letter of May 11, which started the chain of events of investigation and we find that you are correct in stating that the Navajo "B" well No. 1 in the SE/4 of Section 14-26N-12W, San Juan County, New Mexico, is in the Hospah formation which, as you know, is not a new formation. Our field office failed to indicate this information on the Commission forms, particularly Form C-104; however, we are making the necessary corrections.

We wish to thank you for calling this to our attention, and in answer to the last line of your letter since this is the Hospah formation, do you think it would be necessary to establish a pool to cover this well?

Fili in well

Yours very truly,

GWS: dd

cc: Mr. P. E. Cosper

George W. Selinger

Initial Pest (TO BE

## NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

Pool Undes	signated			Formation	Gallur	<u> </u>	County_	San Juan		
Purchasing Pip	peline <u>El P</u> a	aso Natur	al Gas	Company		Date Tes	t Filed_4/2	21/58		
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	Sec. 1									
Produced Thro										
Date of Flow							_			
									_	
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Wellhead tubing					296	psig + 12	=	1308	_psia	(k)
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## NEW MEXICO OIL CONSERVATION COMMISSION Form C-110 SANTA FE, NEW MEXICO Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Skelly Of Company	Tease Navajo "B"
Well No. 1 Unit Letter I S 14 T 26	N R 12W Pool Gallup-Undesignated
County San Juan Kind of Lease (S  If well produces oil or condensate, give location	n of tanks: Unit I S 11, T 26N R 12W
Authorized Transporter of Oil or Condensate	McWood Corporation
Address 330 Petroleum Building Abilene,	Texas
Address 330 Petroleum Building Abileme, (Give address to which approved co	py of this form is to be sent)
Authorized Transporter of Gas	
Address (Give address to which approved co	
(Give address to which approved co	explain its present disposition:
Reasons for Filing:\Please check proper box)	New Well()
Change in Transporter of (Check One): Oil ( )	
Change in Ownership ( ) Remarks:	Other( <u>r</u> )
Remarks:	(Give explanation below)
Liquid contract executed	
The undersigned certifies that the Rules and Remission have been complied with.	gulations of the Oil Conservation Com-
Executed this the 30th day of June 19	_58_
	By (Signed) P. B. Cosper
Approved JUL 1 1956 19	Title <u>District Superintendent</u>
Approved JUL 1 1956 19 OIL CONSERVATION COMMISSION	Title District Superintendent  Company SKELLY OTT COMPANY
	District SuperIntendent

OIL CONSERVAT  AZTEC DIS  12. Copies Recei	TRICT OFFICE	
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k Liston Suer		
Street Land Office		
- 3. G S.		
Sansporter	/	
F io		

### FILE U.S.G.S LAND OFFICE TRANSPORTER PROBATION OFFICE OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Well No. Company or Operator 75 County Township Range Unit Letter HIN 12-W Kind of Lease (State, Fed. Fee) Pool Section Township Unit Letter If well produces oil or condensate give location of tanks HTH 26-N Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil or condensate Is Gas Actually Connected? Yes\_\_\_ \_\_ No \_ Address (give address to which approved copy of this form is to be sent) Authorized transporter of casing head gas or dry gas If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box) Change in Ownership . . . . . . . . . . . Other (explain below) Change in Transporter (check one) Casing head gas . 

Condensate . . and the second state of the second se Remarks Les Paragramentes de la company de la compan Well No. 1. The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. OIL CONSERVATION COMMISSION Approved by Title CEPUTY OIL & GAS INSPECTOR DIST. NO. 3 Company Original Signed by W. B. Smith Address MAR 7 1963

Form 9-331 May 1963)		UNITED STATES RTMENT OF THE INT GEOLOGICAL SURVEY		Form appre Budget Bui 5. LEASE DESIGNATIO 14-20-603-6. IF INDIAN, ALLOTT	eau No. 42-R1424. N AND SERIAL NO.
(Do not use t	INDRY NO	OTICES AND REPORT	S ON WELLS blug back to a different reservoir. uch proposals.)	Navajo	
				7. UNIT AGREEMENT	
OIL GAS WELL	L OTHE	R		8. FARM OR LEASE N	lup Sand Unit
2. NAME OF OPERATO				****	llup Sand Unit
OR OPEN		ly Oil Company		9. WELL NO.	
3. ADDRESS OF OPER	Day !	730 - Hobbs, New Men	d.co	75	OR WILDOW
4. LOCATION OF WELL	L (Report locati	ion clearly and in accordance with	any State requirements.	10. FIELD AND POOL	
See also space 17 At surface	1650	' FSL & 1180' FEL Se	e. 14-26N-12W	Gallegos 11. SEC., T., B., M., C	R BLK. AND
				Sec. 14-2	
14 pppyym No		15. ELEVATIONS (Show whet	ther DF, RT, GR, etc.)	12. COUNTY OR PAR	
14. PERMIT NO.			5169' DF	San Juan	New Mexico
17. DESCRIBE PROPOS proposed wor nent to this w  Re now p.  After su  proceed	ze  ze  xt well do  geo or complete k. If well is d  ork.)*	operations (Clearly state all policetionally drilled, give subsurface at down this well as evaulation of change ther development of the developmen	water shut-off  Fracture treatment Shooting or acidizing  (Other)  (Note: Report rest Completion or Reco ertinent details, and give pertinent da ee locations and measured and true ver it is no longer profit es in pilot water flood the Gallegos Gallup Sand	alts of multiple complet mpletion Report and Log tes, including estimated tical depths for all man pattern pattern AUG	don on Well g form.)  date of starting any elers and zones perti-
					te treated
				AUG	5 1654 E

TITLE

TITLE Dist. Superintendent

3 1964

DATE \_

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

SIGNED

Campo H. E. Anh

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Fed-State land Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. fluid contents not sealed off by cement or otherwise; depths (to an and bottom) and method of placement of cement plugs; mud or other material placed below, between an above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1983 -- O-685229

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washer the offig	2 4 2							11		lu Cantiana I	** ***	and SIT for cl	nanges of ow

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form 9-331 (May 1963)	UNITED STATES DEPARTMENT OF THE INTER	SUBMIT IN TRIPLICATE* (Other instructions on re-		ureau No. 42-R1424.
•	GEOLOGICAL SURVEY	YOR verse side)	14-20-603	ion and serial no.
(Do not use this for	RY NOTICES AND REPORTS rm for proposals to drill or to deepen or plug Jse "APPLICATION FOR PERMIT—" for such	back to a different reservoir.	6. IF INDIAN, ALLO	TTEE OR TRIBE NAME
1. OIL GAS	]		7. UNIT AGREEMENT	
2. NAME OF OPERATOR	JOTHER		8. FARM OR LEASE	llup Sand Uni
3. ADDRESS OF OPERATOR	Skelly Oil Company			llup Sand Uni
3. ADDRESS OF OPERATOR	Box 730 - Hobbs, New Mexic	•	9. WELL NO.	<u>:</u>
4. LOCATION OF WELL (Rep. See also space 17 below. At surface	ort location clearly and in accordance with an	y State requirements.*	10. FIELD AND POOI  Callegos  11. SEC., T., B., M., SURVEY OR A	Gallup OR BLK. AND
			Sec. 14-2	6N-12%
14. PERMIT NO.	15. ELEVATIONS (Show whether I	OF, RT, GR, etc.)	12. COUNTY OR PAR	New Mexico
16.				- New Monago
	Check Appropriate Box To Indicate		Jiner Data Jent report of:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRIN	IC WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	_	G CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON	MENT*
REPAIR WELL (Other) Shut we	CHANGE PLANS	(Other)(Note: Report results	of multiple completi	on on Well
17. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS (Clearly state all pertine cell is directionally drilled, give subsurface loc	Completion or Recompleted details, and give pertinent dates, ations and measured and true vertices	including estimated	date of starting any
We now plan to	o shut down this well as it	is no longer profitab	ole to operat	<b>6.</b>
		<del></del>	•	_
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18. I hereby certify that the	e foregoing is true and correct			
SIGNED (SIGNED)	H. E. Asb TITLE D	ist. Superintendent	DATE	
(This space for Federal	or State office use)		-	
APPROVED BY			T) A MID	
CONDITIONS OF APPI			DATE	

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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· Operator			
- Accress			
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Line of Section (1977)	out alp Moo Rende	120 , Madella, 1 1 1 1 1 1	County
Name of Authorities Trail John C. C.	0. Ochdensete	- Aduraus (Grue address to which approved a	opy of this form is to be sent)
والمحادث والمحتوية			7.07.76
Name of Authorized Transporter of G	sulmyhesd Gas [_j] — er Dry Cro	Acaress (Give address to which approved c	!
The land of land or liquide, of the land o	TONK Sea. Twp. Age.	Is gas detailly connected? When	?
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		; 3c	pth Casing Shoe
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M. Canal and Assessment	<b>6</b> 2.333.0 C 70333.0 SH43	1	
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SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)  1.  OIL	6. IF INDIAN, ALLOTTEE OR TRIBE NAME  Navajo Tribal 14-20-603-304  7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME  Navajo 11811
1. OIL GAS	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME  Navajo 11B##
WELL TI UTAN	Navajo "B"
2. NAME OF OPERATOR	Navajo "B"
Skelly Oil Company	
3. ADDRESS OF OPERATOR	9. WELL NO.
1860 Lincoln Street - Denver, Colorado 80203  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface	10. FIELD AND POOL, OR WILDCAT
1650' FSL & 1180' FEL of Section 13-26N-12W	Gallegos Gallup 11. sec., t., E., M., or blk. And SURVEY OR ARMA
	Section 13-26N-12W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6169 DF	San Juan New Mexico
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
	UENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT  MULTIPLE COMPLETE  FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* X SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) (Other) (Other)	of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.) •	including estimated date of starting any il depths for all markers and zones perti-
This well reached the economic limit and no longer is profitable	ole to operate.
Plans are to plug and abandon this well as follows:	
First Plug - Across Gallup Zone perfs. 5050*-5014* filling Second Plug - 50* inside 5 1/2" casing and 50* above when Third Plug - 100* plug above top of Mesa Verde formation casing is left remaining through this zone). Fourth Plug - 100* plug at the bottom of Ojo Alamo Sand (is set through the Ojo Alamo Sand).	re casing is shot in two. (unless production unless surface casing
10 sacks of cement in top of surface casing	ng with dry hole marker.
	Secretary of the second
	NOV 2 2 1237
CONT. Sec. 1	
18. I hereby certify that the foregoing is true and correct	S. CICLOGICAL SIJDUEV
SIGNED A LAND THE District Superintendent	DATE NOV. 17, 1967
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

Form 9-331 (May 1963)		UNITED STAT MENT OF THE GEOLOGICAL SU	INTERIOR	(Other	IN TRIPLICATE* instructions on re- e)	Form appro Budget Bu 5. LEASE DESIGNATIO	feau No. 42-R1424.
(Do not use this fo	ORY NOT	ICES AND REP sals to drill or to deep ATION FOR PERMIT	PORTS ON en or plug back "for such propos	WELL to a differentials.)	S ent reservoir.	6. IF INDIAN, ALLOTT	304 11 14-20-603-
OIL GAS WELL  2. NAME OF OPERATOR	OTHER	<del>,</del>				8. FARM OR LEASE N	
Skelly 011 (	ompany					Navajo "B"	<u> </u>
3. ADDRESS OF OPERATOR		***************************************		***		9. WELL NO.	
4. LOCATION OF WELL (Re See also space 17 below	port location	- Denver, Col			ents.*	10. FIELD AND POOL,	**
At surface						11. SEC., T., R., M., O. SURVEY OR AR	R BLK. AND
1650' PSL &	1180' F	L of Section	13-26N-12V	i			 16N-12V
14. PERMIT NO.		15. ELEVATIONS (Sho		GR, etc.)		12. COUNTY OR PART	1
		6169 D	7			San Juan	New Mexic
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PTICE OF INTE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER FRACTU SHOOTI (Other	SHUT-OFF THE TREATMENT TING OR ACIDIZING  NOTE: Report result completion or Recomp	REPAIRING ALTERING ABANDONE s of multiple completion Report and Log	CASING MENT*
4-11-68 moved in unseat Guiberson jet cutter and cujoints (3051') of Selded on pull nicasing at 2814'; cement plug over Pulled 17 joints (2298') of 5-1/2" surface casing wi	packer at tubing 2-3/8"  pple, secasing a (533') of 15.5/8	at 4898'. Fre at 3068'. 5 OD J-55 tubin at jacks, and oulled free. tub. Spotted of 5-1/2" 17# OR J-55 condit	e point is potted 15 E. worked cas Pulled and 20 sack o 8R J-55 L-	dicate sack e sing wi laid sement	th 160,000f down 5 joint plug, 3% gel addition "C"	tension. Sho s of easing t from 2764-28	t 5-1/2" to set
Completed P&A 4-1	7-68,	650	TII.			g igowide die in	
		Kil			RECEI	VEL	- [4] 원 
		MAY 2	2 1968	P of Life Darks.	MAY 2 7	1968	
		OIL CON. DIST.	COM.	•	U. S. GEOLOGICA	AL SU MEN	
18. I hereby certify that SIGNED	the foregoing	· La 2	TITLE Di	strict	Superintend	ent DATE	my 16, 1968
(This space for Feder	ral or State o	ffice use)					- · <del>- · · - ·</del>

TITLE \_

APPROVED BY \_\_\_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY:

DATE \_

# Instructions

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