

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL ☐ GAS WELL ☒ DRY ☐ 99 OCT 20 PM 4:09

1b. TYPE OF WELL
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ 070 RE-ENTRY

2. NAME OF OPERATOR
COLEMAN OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.
P. O. DRAWER 3337, FARMINGTON, NM 87499-3337

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)
At Surface **1650' FSL & 1180' FEL**

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED **7/20/99**
15. DATE SPUDDED **8/20/99** 16. DATE T.D. REACHED **8/27/99** 17. DATE COMPL. (Ready to prod.) **9/4/99** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6159' GR** 19. ELEV. CASINGHEAD **6158'**

20. TOTAL DEPTH, MD & TVD **1562' MD TVD 1492' MD TVD** 21. PLUG BACK T.D., MD & TVD **1492' MD TVD** 22. IF MULTIPLE COMPL., HOW MANY* **1** 23. INTERVALS DRILLED BY **0-1560'** 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
1332-1347' GL-MD, FRUITLAND COAL

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-VDL 27. WAS WELL CORED
NO

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	376'		TOC UNK. 500 SXS	
4 1/2" J-55	10.5#	1537'	6 1/8"	TOC- 1150' 520 SXS CL "B"	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1389'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
INTERVAL	DEPTH INTERVAL (MD)
SIZE	AMOUNT AND KIND OF MATERIAL USED
NUMBER	
1332-1347'	1332-1347'
.41"	1000 GALS 7 1/2% HCL
4 JSPF	1332-1347'
	PAD 10,315 GALS 20# GEL+91,127#
	20/40 BRADY SD W/31,340 GAL 20#
	CROSSLINKED GEL.

PRODUCTION

33.* DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
10/12/99		PUMPING, 1 1/2" ROD PUMP					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO	
10/18/99	24	1/4"	0	31.63	200			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)		
10	6	0	32	200				
							TEST WITNESSED BY	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED, WAITING ON PIPELINE CONNECTION

35. LIST OF ATTACHMENTS
DEVIATION RECORD, LOGS: CBL-VDL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Michael T. Hanor TITLE Engineer DATE 10/20/1999

*(See Instructions and Spaces for Additional Data on Reverse Side) **ACCEPTED FOR RECORD** **OCT 21 1999**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO		222'					
KIRTLAND		340'					
FRUITLAND		1080'					
PICTURED CLIFFS		1352'					