NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR GAS - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

							Mexico	June	1, 1961
TAIR A () I	e uebe	DV DE	OUESTIN	NG AN ALLOWABI	(Pla	•	T AC.		(Date)
			-	s Co. Del		_		NE ,	, SW ,
(Company	or Ope	rator)	, _T 26N , _R	(Lease)	CII 110	t - D-l4	_	4 ,
K	T atter								
	Sa	an Ju a i	<u>n</u>	County. Date Spue	dded 4-11-6	51 Da.	te Drilling C	cample ted Tr	4-24-61
P	lease ind	ic ate l o	cation:	Elevation 0101	<u> </u>	. Total Depth		XXX'	6157'
П	C	В	A	Top Oil/Gas Pay	5990'(Perfs.	Name of Pro	d. Form.	Dakota	
]	PRODUCING INTERVAL					
E	F	G.	H	Perforations 5				Depth	
-		•	"	Open Hole	None	Casing Shoe	6190'	Tubing	6024'
-L	K	J	I	OIL WELL TEST -					Choke
"	x	•		Natural Prod. Test:	bbls.oi	1,	bbls water in	hrs,	
M	N	0	P	Test After Acid or				·	Choke
M		U		load oil used):	bbls,oil, _	bbls	water in	hrs,	_min. Size
1650	/T37 0 1	6501/6		GAS WELL TEST -					
1000	/W & 1	030 /8	<u> </u>	Natural Prod. Test:		MCF/Day; Ho	urs flowed	Choke	Size
•	_		ting Record	,		-			
Size		·ret	Sax	Test After Acid or				/Day; Hours	flowed 3
9-5/8	1" 1	.60'	150	Choke Size 0.75"	_Method of Testin	g:	pen Flow		
5-1/2	61	.59'	250	Acid or Fracture Tr	eatment (Give amo	unts of mater	ials used, suc	ch as acid,	water, oil, and
3-1/2				sand): See R	emarks				
2-3/8	3" 60	14'		Casing Tu PressPr	bing Date essoil	e first new run to tanks			
				Oil Transporter				Company	
			-11	Gas Transporter	El Paso Na	tural Gas	Company	sand.	Tushed with
				fs. (5990'-6015')					
3360	gals. o	ii. S	otted 30	0 gals. mud acid				1	JUN2 1961
								1	· · · -
				mation given above		so Natural	Gas Prodi	icta Comi	pany ST. 3
Approve	d	·····		JUN 2 1989			Company or C		The state of the s
				COMMISSION	By:	ORIGINAL	Signa.	LK: 1844	J. STROJEK
By: Ori	ginal S	Signed	Emery	C. Arnold	Title	Petrole	um Engine	er	all to
Title Supervisor Dist. # 3							munications	regarding w	en w.
					Name	Name Ewell N. Walsh			
					Address	Box 150	60, Farmi	ngton, Ne	w Mexico

STATE OF NEW MEXICO								
OIE COMSTRUCTION COMMISSIO								
AZ: C DISTRICT OFFICE								
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OPERATOR	3							