

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL 1650' FWL "K"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF-079679

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Delhi-Taylor

9. WELL NO.
6

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T26N R11W

12. COUNTY OR PARISH San Juan 13. STATE NM

14. API NO.

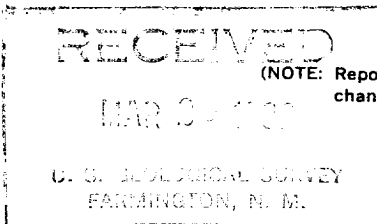
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6163' KB

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/3/80 - MIRUSU, NDWH, NUBOP. POOH w/tbg. RIH w/tbg and cmt retainer to 5900'. Pressure tested back side, tbg equalized. Set tool and pressure test tbg and csg equalized. POOH w/tbg, found 22 bad joints, junked them and ordered more. RIH w/tbg. Pressure test to 3000 psi. Both sides held. Cmt Dakota w/75 sx Class-B neat. Pulled out of retainer. Dumped 10sx on retainer. POOH w/tbg.

10/5/80 - RIH w/wireline and shot @ 4 JSPF, 4100', 2250' 1690' and 890'. RIH w/tbg and spot 25sx Class G neat @ 5240' (Gallup). POOH w/tbg. RIH w/tbg and 5 1/2" easy drill cmt retainer set @ 4250'. Squeezed bottom Mesaverde w/50sx Class B neat cmt. POOH w/tbg. RIH w/tbg and 5-1/2" cmt retainer to 2200'. Squeezed top Mesaverde w/50sx Class G neat cmt. POOH w/tbg. RIH w/tbg and 5-1/2" cmt retainer to 1650'. Squeezed Pictured Cliffs w/150sx Class G cmt. POOH w/tbg. Established circulation down csg and out bradenhead. Squeezed w/317sx Class G neat cmt. Left csg and bradenhead full of cmt. PB to surface. Well is P & A.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

Casing cut off 4 1/2' below ground level and backfilled.

SIGNED

APPROVED
JUN 29 1982
JAMES F. SIMS
DISTRICT ENGINEER

TITLE Production Analyst DATE 3/19/82

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

*See Instructions on Reverse Side

NMOCC

