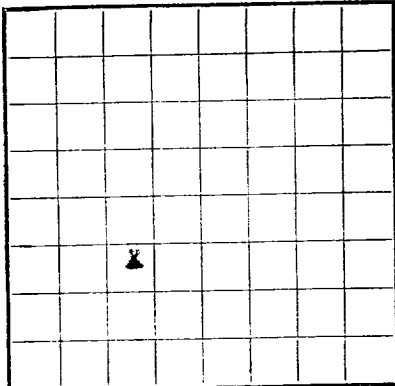


U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **079679**
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **El Paso Natural Gas Co.** Address **Box 997, Farmington, New Mexico**
Lessor or Tract **Delhi-Taylor** Field **Wildcat** State **New Mexico**
Well No. **1** Sec. **17** T. **26N** R. **11W** Meridian **N.M.P.M.** County **San Juan**
Location **1750** ft. **N.** of **S** Line and **1750** ft. **E.** of **W** Line of **Section 17** Elevation **6161**
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records. Original Signed **D. C. Johnston**
Signed _____
Date **7-15-57** Title **Petroleum Engineer**

The summary on this page is for the condition of the well at above date.
Commenced drilling **4-14**, 19 **57** Finished drilling **5-2**, 19 **57**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5080** to **5203 (G & G)** No. 4, from _____ to _____
No. 2, from **5203** to **5467 (G & G)** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10-3/4"	32.75	P.E.	S.W.	161'	Howco				surface
5-1/2"	19.5	8 BA	A-55	5080'	Howco				5080-5203
2"	4.7	8 BA	A-55	5080'	Howco				5080-5203

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	172'	150	circulated		
5-1/2"	5300'	300	single stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **5526** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

6-6, 19 **57** Put to producing _____, 19 _____
The production for the first 24 hours was **222** barrels of fluid of which **100**% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours **2,222,000** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	330	330	Tan to gry cr-grn ss interbedded w/gry sh.
330	475	145	Ojo Alamo ss. White cr-grn s.
475	1168	693	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
1168	1348	180	Fruitland form. Gry carb sh, scattered coals, co and gry, tight, fine-grn ss.
1348	1694	346	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
1694	2287	593	Lewis formation. Gry to white dense sh/ w/silty toshaly ss breaks.
2287	3872	1585	Mesa Verde form. Gry, fine-grn, dense sil ss, carb sh & coal.
3872	4117	245	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
4117	5080	963	Mancos formation. Gry carb sh.
5080	5203	123	Skelly form. Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh.
5203	5467	264	Nelson form. Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh.
5467	5526	59	Sanastee form. Drk gry calc very fine to fine g ss w/calc veins w/irreg inter drk gry s.

[OVER]

