NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Tuni Letter County. Date Spudded. 4-14-57. Date Drilling Completed. 5-2-57	Juan Please indicate local G B F G K J	County. I Elevation Top Oil/Ga PRODUCING Perforatio Open Hole	Date Spudded. 4 6151° G as Pay 5079° INTERVAL - ons 5079°-51	-14-57 D Total Dept (Perf.) Name of Pr	ate Drilling Co	mpleted 5.	-2-57
Please indicate location: County Date Spudded 4-14-57 Date Drilling Completed 5-2-57	Please indicate local B F G	Top Oil/Ga PRODUCING Perforatio Open Hole	6151° G as Pay 5079° INTERVAL - ans 5079°-51	Total Dept	h 5526'	xxxC.Q	-2-57 . 5269'
Please indicate location: C	Please indicate local B F G K J	Top Oil/Ga PRODUCING Perforatio Open Hole	6151° G as Pay 5079° INTERVAL - ans 5079°-51	Total Dept	h 5526'	xxxC.Q	. 5269'
Top Oil/Gas Pay 5079' (Perf.) Name of Prod. Form. Gellup PRODUCING INTERVAL - Perforations 5079'-5115'; 5140'-5174' Open Hole Name Casing Shoe 5300' Tubing 5162' OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 125 bbls.oil, bbls water in 24 hrs, min. Size 28/6 GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 61.000 Gels. Oil & 39.000 sand - 250 Gels. Mud Acid Ahead of Casing Tubing Date first new Gas Transporter Cil Transporter RI Paso Natural Gas Products Company by Truck. Name of Prod. Form. Gellup PRODUCING INTERVAL - Perforations 5079'-5115'; 5140'-5174' Open Hole Name of Prod. Form. Gellup PRODUCING INTERVAL - Perforations 5079'-5115'; 5140'-5174' Open Hole Name of Prod. Form. Gellup Producing Interval Choke Size Transporter Name Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 61.000 Gels. Oil & 39.000 sand - 250 Gels. Mud Acid Ahead of Casing Tubing Date first new oil run to tanks 6-14-57 Cil Transporter RI Paso Natural Gas Products Company by Truck.	G B F G	Top Oil/Ga PRODUCING Perforatio Open Hole	INTERVAL -		od. Form.	Gallup	
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Gas Transporter None Nagnesium Bridge Flug set in 5-1/2" Csg. 6.5186" - Shutting off lower set of Csg. perforations.					-	may by Tr	ICE
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	I hereby certify that	the information give	en above is true	and complete to the	best of my know	vledge.	100
I hereby certify that the information given above is true and complete to the best of my knowledge.				El Paso Natur	al Gas Produ	ictsCompt	iny 1
roved MAY 7 1958 19 El Page Natural Gas Products Company				~ 0	(Company or O	erator)	ララダ
I hereby certify that the information given above is true and complete to the best of my knowledge. roved	OIL CONSERV	ATION COMMISS	ION	By: John) Sho	ek.	والمستنب المنهاب
roved MAY 7 1958 19 El Page Natural Gas Products Company	Original Signed Emery C. Arnold			Title Petrolew	() () () ()		57 50

Address... Box 1565, Farmington, New Mexico

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