## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## (Form C-104) Revised 7/1/57

## REQUEST FOR (OKEX)- (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico	
				(Place) (Date)	
E ARE H	EREBY R	EQUESTIN	NG AN ALLOWABLE I	FOR A WELL KNOWN AS:	
G <b>le</b> nn Ti	ırner			, Well No. 12-15 , in NW 1/4 SE 1/2	
	ipany or Op		(Lea	·	
Unit Lett	, Sec.	لاللـ	, T. 20-N., R. 9-W.	, NMPM., Basin Dakota P∞	
San	Juan		County. Date Spudded	1 Oct. 23, 1961 Date Drilling Completed Nov. 12, 196	
Please indicate location:			Elevation 6323	Total Depth 6748 PBTD	
		<del></del>	Top Oil/Gas Pay63	Total Depth 6748 PBTD  Name of Prod. Form. Dakota	
D	) B	A	PRODUCING INTERVAL -		
_		<del>                                     </del>	Perforations 6636-6	5600: 6478-6514: 6376-6426	
EF	ዮ   G.	H		Depth Depth 6400 Casing Shoe Tubing	
	Ì			- Tubing	
L K	х	TI	OIL WELL TEST -	Choke	
			Natural Prod. Test:	bbls.oil, bbls water in hrs, min. Size	
			Test After Acid or Frac	ture Treatment (after recovery of volume of oil equal to volume of	
M		P	load oil used):	Choke bbls.oil,bbls water inhrs,min. Size	
		1 1	GAS WELL TEST -		
		<u></u>			
··-	<del>,</del>			MCF/Day; Hours flowedChoke Size	
		nting Record	Method of Testing (pito	t, back pressure, etc.):	
Size	Feet	SAX	Test After Acid or Frac	ture Treatment: 7,258(AOf) MCF/Day; Hours flowed 3	
0 - 10			Choke Size •75 Metl	hod of Testing: El Paso Natural Gas Co.	
8-5/8	319	210			
5-1/2	6748	350	Acid or Fracture Treatme	ent (Give amounts of materials used, such as acid, water, oil, and	
	<u> </u>		sand): 120,000# sand & 121,000 gal. water plus additives		
<b>2-</b> 3/8	6400	<b>T</b> ub <b>i</b> ng	Press. 2055 Press.	2070 Date first new oil run to tanks	
			Oil Transporter		
				Paso Natural Gas Company will be	
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narks:	••••••	***		OFFFILE	
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	••••••	••••••	······································	MAPO	
I hereby			mation given above is tr	rue and complete to the best of my knowledge 29 1962	
proved	MAR ;	2 <b>9 1962</b>	, 19	J. GLEDN TURNER CON. COM	
				(Company or Octate) IST. 3	
OIL	CONSER	VATION (	COMMISSION	By: I I July 1	
Original Signed I . A. R. KENDRIG				(Signature)	
			Ж	Title C. Beeson Neal, Agent in Farmington	
			R DIST. NO. L	Send Communications regarding well to:	
le	• • • • • • • • • • • • • • • • • • • •	•••••		Name of Danney Mool	
				Name.c. Beeson Neal Box 728-Farmington, New Mexico	
			e e	DOY (COLL OTHER POST) 1104 TICE	

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