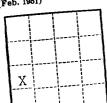
Form 9-331 8 (Feb. 1951)
(Feb. 1901)



(SUBMIT IN TRIPLICATE)

Land Office New Mexico

Loase No. 03154 Unit South Half

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	ON WELLS	
LICES AN	D REPORTS ON WELLS	
SUNDRY NOTICES AN		
	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO DRILL	- PEROPT OF SHOUTING	
	SUBSEQUENT REPORT OF SHOUTING CASING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF RE-DRILLING OR RETURNS	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO RE-DRILE ON ME. NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO ABANDON WELL.	27.7	
NOTICE OF INTERIOR	NATURE OF REPORT, NOTICE, OR OTHER DATA	
NOTICE OF INTENTION TO ABANDON WELL. (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)		
	December 2, 19 62	
	MXXXX 1 750 ft from wy fine of sec. 14	
Glenn Turner - Ballard 1,850 ft. from	$\frac{1}{S}$ line and $\frac{1}{S}$	
Well No. 14-14 is located 1,000 ft. No. SW/4 Section 14 (Y Sec. and Sec. No.) San Juan (N.M.P.M. N.M.P.M. N.M.P.M. N.M.P.M. Openidian	
Ψ 26-N ₂	R 9-W (Meridian)	
SW/4 Section 14 (Twp.)	(Range) New Mexico	
(14 Sec. and Sec. No.)	Subdivision) (State of Territory)	
· Dalacta (County	0	
(Field)	evel is $6,336$ ft.	
my leastion of the derrick floor above sea i		
The elevation of the derrick floor above sea l	AILS OF WORK	
11the of proposed		
(State names of and expected depths to objective sands, and a	Nother important Paker Model NC cast iron	
(State many billing well W	ith water, see boxes	
a staber 3. 1902. All the state of the state		
haide brue of a completion and a second side of the		
Nov. 9, 1962. After completes on top drillable magnetic tubing - set at 3600 interval 5900'-5500'. Set Guiberson top drillable magnetic tubing - set at 3600 interval 5900'-5500'. Set Guiberson top drillable magnetic tubing - set at 3600 interval 5900'-5500'. Set Guiberson top drillable magnetic tubing - set at 3600 interval 5900'-5500'. Set Guiberson top drillable magnetic tubing - set at 3600 interval 5900'-5500'. Set Guiberson top drillable magnetic tubing - set at 3600 interval 5900'-5500'. Set Guiberson top drillable magnetic tubing - set at 3600 interval 5900'-5500'. Set Guiberson top drillable magnetic tubing - set at 3600 interval 5900'-5500'. Set Guiberson top drillable magnetic tubing - set at 3600 interval 5900'-5500'. Set Guiberson top drillable magnetic tubing - set at 3600 interval 5900'-5500'. Set Guiberson top drillable magnetic tubing - set at 3600 interval 5900'-5500'. Set Guiberson top drillable magnetic tubing - set at 3600 interval 5900'-5500'. Set Guiberson top drillable magnetic tubing - set at 3600 interval 5900'-5500'. Set Guiberson top drillable magnetic tubing - set at 3600 interval 5900'-5500'. Set Guiberson top drillable magnetic tubing - set at 3600 interval 5900'-5500'. Set Guiberson top drillable magnetic tubing - set at 3600 interval 5900'-5500'. Set Guiberson top drillable magnetic tubing - set at 3600 interval 5900'-5500'. Set Guiberson top drillable magnetic tubing - set at 3600 interval 5900'-5500'. Set Guiberson top drillable magnetic tubing - set at 3600 interval 5900'-5500'. Set Guiberson top drillable magnetic tubing - set at 3600 interval 5900'-5500'. Set Guiberson top drillable magnetic tubing - set at 3600 interval 5900'-5500'. Set Guiberson tubing - set at 3600 interval 5900'-5500'. Set Guiberson tubing - set at 3600 interval 5900'-5500'. Set Guiberson tubing - set at 3600 interval 5900'-5500'. Set Guiberson tubing - set at 3600 interval 5900'-5500'. Set Guiberson tubing - set at 3600 interval 5900'-5500'. Set Guiberson tubing - set at 3600'-5500'. Set Guiberson tubin		
interval 2000 - 1000 agoot 2001 Ran	Pimped 140 Basses	
with 4 jet shots/ft. 3(90-92 to the shots/ft.		
Suites and a cacks in capt.	- intomral 3000 John meat	
perforations and left 4 same 2	: Feri : much sacks regular	
NOV. 10, -7 m-lean Full Bore	pacino 1 of 3 in Casino 2	
), jet shots/10°, beamod 07 sacks	out of fite	
cement @ 17.0%/C	menter sheet.)	
1600 psi. Squeezed stage	3: Seriora 15% MCA, (Continued Separation	
Nov. 13, 1902. St. 3550. Spots	Ced 900 gar	
Full bore packer see work must receive appr	Rerforations: 3575'-3590' W/2 jet shous roughly set should be sparate sheet.) The should be set sho	
I understand that this possible		
Company J. Glenn Turner		
Address Box 728		
Addices Mati	no Neal Agent in Farmir	
Farmington, New Mexic	Title C. Beeson Neal, Agent in Farmir	
	11tle	
	GLO A 1 49 1 4	

CONFINUATION SHEET TO BE ATTACHED TO U.S.G.S. FORM 9-331a dated December 2, 1962.

New Mexico 03154 J. Glenn Turner - Ballard No. 14-14 SW/4 Section 14 - T 26-N - R 9-W - NMFM Basin Dakota Field.

Pumped acid in Stage 3 @ 1600-1300 psi. 5 min. SIP was 150 psi. Squeezed Stage 3 with 100 sacks neat cement. Squeezed well to 1200 psi with 95 sacks, leaving 5 sacks in casing.

Nov. 14, 1962. Drilled out cement to 3750'. Tested casing to 1500 psi and had no leaks. Drilled out cement plug opposite squeeze perfs. @ 3790'-92'. Drilled plug st 5900;. Dakota came in and unloaded hole.

Nov. 15, 1962. Drilled out bridge plug and cleaned out to original FBTD. Ran Baker Model D production packer on wire line and set at 6350'. Ran 217 jts. 2-3/8" EUE, 4.7# J-55 tubing with one pup joint 5.74' long. Latched into packer at 6350' and set 8,000# weight on tubing. Nippled up well.