

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED  
JUL 1 19981. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL - 1165' FWL  
Sec. 18, T26N, R13W, NMPM

## FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 013492

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Bisti Unit

8. Well Name and No.

West Bisti Unit 102

9. API Well No.

30-045-05841

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                   |
|---|--|
| <input type="checkbox"/> Notice of Intent             | <input checked="" type="checkbox"/> Abandonment  |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion            |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back           |
|   | <input type="checkbox"/> Casing Repair           |
|   | <input type="checkbox"/> Altering Casing         |
|   | <input type="checkbox"/> Other                   |
|   | <input type="checkbox"/> Change of Plans         |
|   | <input type="checkbox"/> New Construction        |
|   | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Water Shut-Off          |
|   | <input type="checkbox"/> Conversion to Injection |
|   | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional, drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plugged well as follows:

1. Set cement retainer @ 5044'.
2. Pump 42 cu. ft. class "B" cement through retainer - leave 50' cement on top of retainer. Gallup plug 5302 (top perforation) - 5044'.
3. Spot 23 cu. ft. class "B" cement at 2398'. Mesa Verde plug 2230' - 2398'.
4. Shoot squeeze hole @ 1683'.
5. Spot 107 cu. ft. class "B" cement with 4% gel at 1692'. Displace cement to 1496'. Wait 30 min. - no flow back. Pictured Cliffs - Fruitland plug 1496' - 1692'.
6. Fill 5½" casing with 65 cu. ft. class "B" cement from 409' to surface. Surface - Ojo Alamo plug 409' - 0'.

Job complete 6/19/98.

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander

Title Vice-President

Date June 22, 1998

(This space for Federal or State office use)

Approved by

Title

ACC

Date

Conditions of approval, if any:

JUN 24 1998

NMOCD

FARMINGTON DISTRICT OFFICE