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SANTA FE		/	
FILE		/	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		/	
PERCATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address PO Box 990, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

see back for details

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ballard	Well No. 10	Pool Name, Including Formation Blanco Pictured Cliffs	Kind of Lease State (Federal or Fee)	Lease No. NM 03154
Location				
Unit Letter L	1850	Feet From The South	Line and 790	Feet From The West
Line of Section 15	Township 26N	Range 9W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 15	Twp. 26N	Rge. 9W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X			X	
Date Spudded w/o 12-3-71	Date Compl. Ready to Prod. w/o 12-30-71	Total Depth 2060'	P.B.T.D. 2048'					
Elevations (DF, RKB, RT, GR, etc.) 6326'GL	Name of Producing Formation Pictured Cliffs	Top Oil /Gas Pay 1980'	Tubing Depth tubingless completion					
Perforations 1980-2000', 2024-34'			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
no record	8 5/8"	111'	100 sks.					
no record	5 1/2"	1983'	150 sks.					
c/o w/ 4 3/4" bit	2 7/8"	2060'	100 sks.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Mcf

GAS WELL

Actual Prod. Test-MCF/D 800 MCF/D	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Calc. AOF	Tubing Pressure (shut-in)	Casing Pressure (shut-in) 257	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed F. H. WOOD

(Signature)

Petroleum Engineer

(Title)

January 6, 1972

(Date)

OIL CONSERVATION COMMISSION

JAN 10 1972

APPROVED _____, 19____

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Ballard #10 (OWWO)

This well was originally drilled by J. Glenn Turner. EPNG purchased this well in 1955.

- 12-3-71: Rigged up Dwinell Bros. rig #1, mixed mud and killed well, pulled tubing.
- 12-4-71: Cleaned out old hole and drilled 7' of new hole. Ran 68 joints 2 7/8", 6.4#, J-55 production casing, 2049' set at 2060' with 100 sks. cement. Top of cement at 395'.
- 12-10-71: PBTD 2048', perf 1980-2000' with 40 shots, 2024-34' with 30 shots, frac with 30,000# 10/20 sand, 30,000 gallons water, dropped 1 set of 40 balls, flushed with 504 gallons water.
- 12-17-71: Aztec Well Service swabbed well in.
- 12-30-71: Date well was tested.