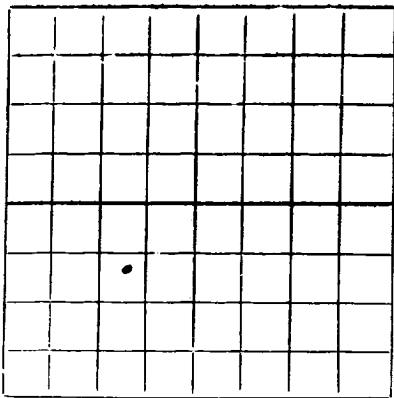




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

Wood River Oil & Refining Co., Inc. (Company or Operator) 2,038 Nona Greer
Well No. 2, in N.E. 1/4 of S. 1004 1/4, of Sec. 16, T. 26N, R. 9W, NMPM.
Undesignated 8 days Pool, San Juan County.
Well is 1800' feet from South line and 1850 feet from West line
of Section 16-26N-9W. If State Land the Oil and Gas Lease No. is B-10394-5
Drilling Commenced 7-6-55, 19. Drilling was Completed 7-19-55, 19.
Name of Drilling Contractor Banner Drilling Co. & Conley Cox Drilling Co.
Address Farmington, N.M. & Aztec, N.M.
Elevation above sea level at Top of Tubing Head 6345 The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
1 1/2"	9 5/8"	1800'	150	Pump	45	75
2 1/2"	8 1/2"	1976	150	Pump	55	150

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

We Set 5 1/2" Casing at 1976'. We drilled out shoe and drilled 10'. Well tested 150 MCF. We sand oil frac through 2 1/2" tubing. With 6105 gals. of Oil & 10,000 lbs. sand. Breakdown pressure 2300 lbs. pumping pressure 2250 lbs. Injection rate 12.3 bbls. per min. Well tested 560 MCF after 24 hrs. open. We drilled to 2025' and sand oil frac through casing with 8,812 gal. oil & 12,000 lbs. sand. Breakdown Pressure 1400. Pumping pressure 1300. Injection rate 41.9 bbls. per min. Tested 1,750 MCF after 24 hrs. sand. 3 hr. potential it tested 1,650 MCF per day. Depth Cleaned Out 2025'. 606 lb. buildup pressure after 8 days.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto:

Rotary tools were used from Surface feet to 1976 feet, and from _____ feet to _____ feet.
Cable tools were used from 1976 feet to 2025 feet, and from _____ feet to _____ feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland..... 1155'
B. Salt.....	T. Montoya.....	T. Farmington..... 1370'
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 1970'
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation

From	To	Thickness in Feet	Formation

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 6

DISTRIBUTION

	NO. FURNISHED
Operator	1
Santa Fe	1
Proration Office	
State Land Office	2
U. S. G. S.	
Transporter	
File	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

JULY 23, 1968

.....
(Date)

Company or Operator Wood River Oil & Refg. Co., Inc. Wichita, Kansas

Name A. J. Jackson Position or Title Representative