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## NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, New Mexico December 11, 19
			(Place) (Date)
ARE H	EREBY R	EQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
L Paso	Natural	Gas Comm	npany Huerfano Unit Well No. 133 in NW 14 SE
(Cor	npany or Op	erator)	(Lease) T 26-N R 9-W NMPM., Basin Dakota Poo
	Sec.	16	T 20-N , R 9-W , NMPM , Basin Dakota Po
unt Let an Tunn			County Date Spudded 9-19-62 Date Drilling Completed 10-3-62
			Elevation 6323 G Total Depth 6666 C.OMMED 6612
Please indicate location:		ocation:	Top Oil/Gas Pay 6398 Perf Name of Prod. Form. Dakota
D C	C B	A	Top Oil/Gas Pay Ojo 1012 Name of Prod. Form.
			PRODUCING INTERVAL -
			Perforations 6398-6403;6438-42;6500-04;6520-24;6566-70
E	F G	H	Open Hole None Depth Casing Shoe 6666 Depth Tubing 6584
L	K J	I	OIL WELL TEST - Choke
<b>"</b>   '	.   .	-	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
1	x		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M I	N O	P	Choke load oil used):bbls,oil,bbls water inhrs,min. Size
191016	19,017	<u> </u>	GAS WELL TEST -
-	1840 'E		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
ibing "Cas	ing and Ceme	nting Reco	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: 6497 MCF/Day; Hours flowed 3
			Choke Size 3/4" Method of Testing: Calculated A.O.F.
3/4"	308	200	Choke Size 3/ + Rechould restring: Carculated A.V.2.E
1/2"	6655	410	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
<del>/</del>	00))	710	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 7,000 gallons water, 00,000# sand
3/8"	6584		Casing 1986 Tubing Press. 1221 Date first new oil run to tanks
			Pressoli run to tanks
			Oil Transporter El Paso Natural Gas Company
	L	<u> </u>	Gas Transporter El Paso Natural Gas Company
marks:			
			of it is
		•	OH HIVED
			KLULIY LL
I hereb	y certify th	at the inf	formation given above is true and complete to the best of my knowledge.
proved		050 17	iformation given above is true and complete to the test of my showledge.  El Paso Natural Gas Company of Operator)  (Company of Operator)
-		DEC 1.	ORIGINAL SIGNED H.E. McANALOLL CON. CO
-		TATION	N COMMISSION By: DIST. 3
-	L CONSE	KVATIO	(Signature)
OI			(Signature)
OI			/ T/, B. Smith Petroleum Engineer
OI		- 1334 - 1	(Signature)