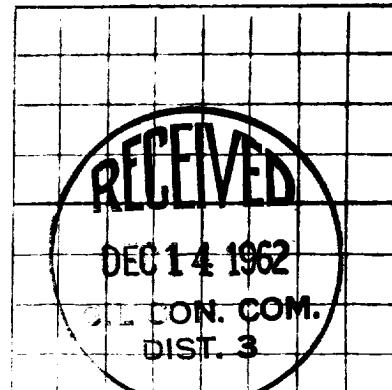


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

El Paso Natural Gas Company
(Company or Operator)Huerfano Unit
(Lease)AREA 640 ACRES
LOCATE WELL CORRECTLY

Well No. 133, in NE 1/4 of SE 1/4, of Sec 16, T. 26-N, R. 9-W, NMPM.
Basin Dakota Pool, San Juan County.

Well is 1840 feet from South line and 1840 feet from East line
of Section 16. If State Land the Oil and Gas Lease No. is B-9320-8

Drilling Commenced 9-19, 1962 Drilling was Completed 10-3, 1962

Name of Drilling Contractor: Great Western Drilling Company

Address:

Elevation above sea level at Ground Level 6323 The information given is to be kept confidential until
1962, 1962

OIL SANDS OR ZONES

No. 1, from 6353 to 6480 (G) No. 4, from to

No. 2, from 6480 to 6666 (G) No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75	New	308	HOWCO			Surface
5 12"	15.5	New	6655	Baker			Prod casing
2 3/8"	4.7	New	6584	Baker			Prod. tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	10 3/4	321	200	circulated		
	5 1/2"	6666	410	2 stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf 6398-6403; 6438-42; 6500-04; 6520-24; 6566-70 (3 SPF);

Frac w/77,000 gallons water, 80,000# sand. Flush 6500 gallons water. IR 48.2 BPM.

Max pr 3600#, BDP 2000#, tr pr 2300-3500#. 4 drops of 12 balls.

Result of Production Stimulation: A.O.F. 6497

Depth Cleaned Out 6612

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6666 feet, and from feet to feet.

Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-25, 1962

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 5132 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1986 csig lbs. A.O.F. 6497 MCF/D

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		1088
T. Salt			T. Silurian		1245
B. Salt			T. Montoya		1809
T. Yates			T. Simpson		1968
T. 7 Rivers			T. McKee		3595
T. Queen			T. Ellenburger		4386
T. Grayburg			T. Gr. Wash.		4549
T. San Andres			T. Granite		6480
T. Glorieta			T.		
T. Drinkard			T.		
T. Tubbs			T.		
T. Abo			T.		
T. Penn.			T.		
T. Miss			T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1088	1088	Tan to gry cr-grn ss interbedded w/gry sh.				
1088	1245	157	Ojo Alamo ss. White cr-grn s.				
1245	1809	564	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
1809	1968	159	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight fine-grn ss.				
1968	2047	79	Pictured Cliffs forms. Gry, fine-grn, tight, varicolored soft ss.				
2047	3554	1507	Lewis form. Gry, fine-grn, dense sil ss.				
3554	3595	41	Cliff House ss. Gry, fine-grn, dense sil ss.				
3595	4386	791	Menefee form. Gry, fine-grn, carb sh & coal.				
4386	4549	163	Point Lookout form. Gry, very fine wil ss w/frequent sh breaks.				
4549	5436	887	Mancos form. Gry carb sh.				
5436	6301	865	Gallup form. Lt gry to brn calc carb micac glauco very fine gry ss w/irreg interbed sh.				
6301	6453	52	Graneros form. Highly calc gry sh w/thin lmst.				
6353	6484	127	Graneros form. Dk gry shale, fossil & carb w/white incl.				
6480	6666	186	Dakota form. Lt to dk gry foss carb sl calc sl silty ssw/prite incl thin sh bands clay & shale breaks.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 12, 1962

Company or Operator: El Paso Natural Gas Company

Address: Box 990, Farmington, New Mexico

Name: H. E. McNally

Position or Title: Petroleum Engineer