

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-5035

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal "B"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Pocito Bone
Pennsylvanian "B"11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

4 1/4 SE 1/4 Section 18

T-26N, R-18E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5860 (W.B.)

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☒

(Other) Well History

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spudded on 7-6-65 and drilled to a depth of 91'. 13-3/8" casing was set at that depth with 100 sacks cement containing 2" calcium chloride. Cement circulated to surface. After waiting on cement tested casing with 600 psi. Test ok. Reduced hole size to 11" and resumed drilling.

Well was drilled to a depth of 1526'. 8-5/8" casing was set at that depth with 400 sacks cement containing 1/2" gel, 2 pounds Tuf lug per sack and followed by 100 sacks neat cement. Cement circulated to surface. After waiting on cement tested casing with 1000 psi. Test ok. Reduced hole size to 7-7/8" and resumed drilling.

Drill Stem Test No. 1 6405-6450 Pennsylvanian. Tool open 45 minutes with good blow air and no gas to surface. Shut in 45 minutes and tool open 3 hours and shut in 30 minutes. Good blow air throughout with no show gas. Recovered 281' gas cut mud, some oil and 2200' salt water. Pressures were initial BHPSI 2872. BHFP 175-1070, final BHPSI 1765. Hydrostatic head in 3803 and out 3781.

Drill Stem Test No. 2 6473-6500 Pennsylvanian. Tool open 5 minutes, shut in 90 minutes, open 2 hours, shut in 30 minutes. Very weak blow air for 5 minutes and died. Recovered 10' of Drilling mud. Pressure: Hydrostatic In 3963, Initial BHPSI 79, flow not readable, final BHPSI 11 and hydrostatic out 3954.

As a result of failure to find oil or gas in commercial quantities we plan to plug and abandon this well.

18. I hereby certify that the foregoing is true and correct

George W. Eaton, Area Engineer

SIGNED

ORIGINAL SIGNED BY

TITLE

DATE

July 29, 1965

(This space for Federal or State use.)

APPROVED BY

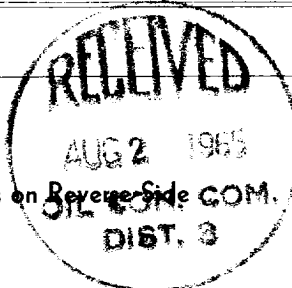
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side COM.

DIST. 3



Instructions

General: This form is assigned for submitting proposals to abandon wells, operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.