

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo

Allottee Navajo

Lease No. 14-30-603-735

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING	<input type="checkbox"/>
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 13 is located 1900 ft. from S line and 660 ft. from E line of sec. 13
C NE SE Sec. 13 (1/4 Sec. and Sec. No.)
District Gallup (Field)
San Juan (County or Subdivision)
New Mexico (State or Territory)

The elevation of the 62 floor above sea level is 6450 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

PROGRAM to drill and test subject well to the Gallup SS. Surface Casing: 9-5/8" OD API casing to be set at 200' KB and cemented with 175 sacx and circulated to surface. WOC 24 hrs. Production Casing: 5-1/2" OD 114, J-55 casing to be set through the lowest producing zone. Use centralizers and rotating type scratchers through the Gallup and cement with 100 sacx 50-50 Dixie "A" cement with 2% Gel. Coring: Core 50' of Lower Gallup Formation. No testing planned. Logging: Combination ES-Induction log from TD to surface casing. Detail from TD to 100' above upper Gallup thru Pictured Cliffs & Ft. Lookout sections. Microlog same as detail ES. Run Gamma Ray in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Survey: At 50' intervals to 300'; thereafter at 150' intervals. Depth Measurements: SLM of drill pipe at approx. 150' above the Manceus and at TD. Sampling: Collect 10' samples from 200' above Ft. Lookout to TD. Completion Program: Whenever practicable, completion will be with rotary.

OPERATIONS BY:

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE BRITISH-AMERICAN OIL PRODUCING COMPANY

Address P. O. Box 180

Denver, Colorado

Original Signed By:

By J. E. Stein

Title District Engineer

☒ RECORD LESSEE
☐ D. OF O. ON FILE
☐ D. OF O. ATTACHED
☐ RECORD ATTACHED
☐ D. OF O. ON FILE
☐ LESSOR'S NATION-WIDE
☐ OPERATOR'S NATION-WIDE

Lessee Indian Bond



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

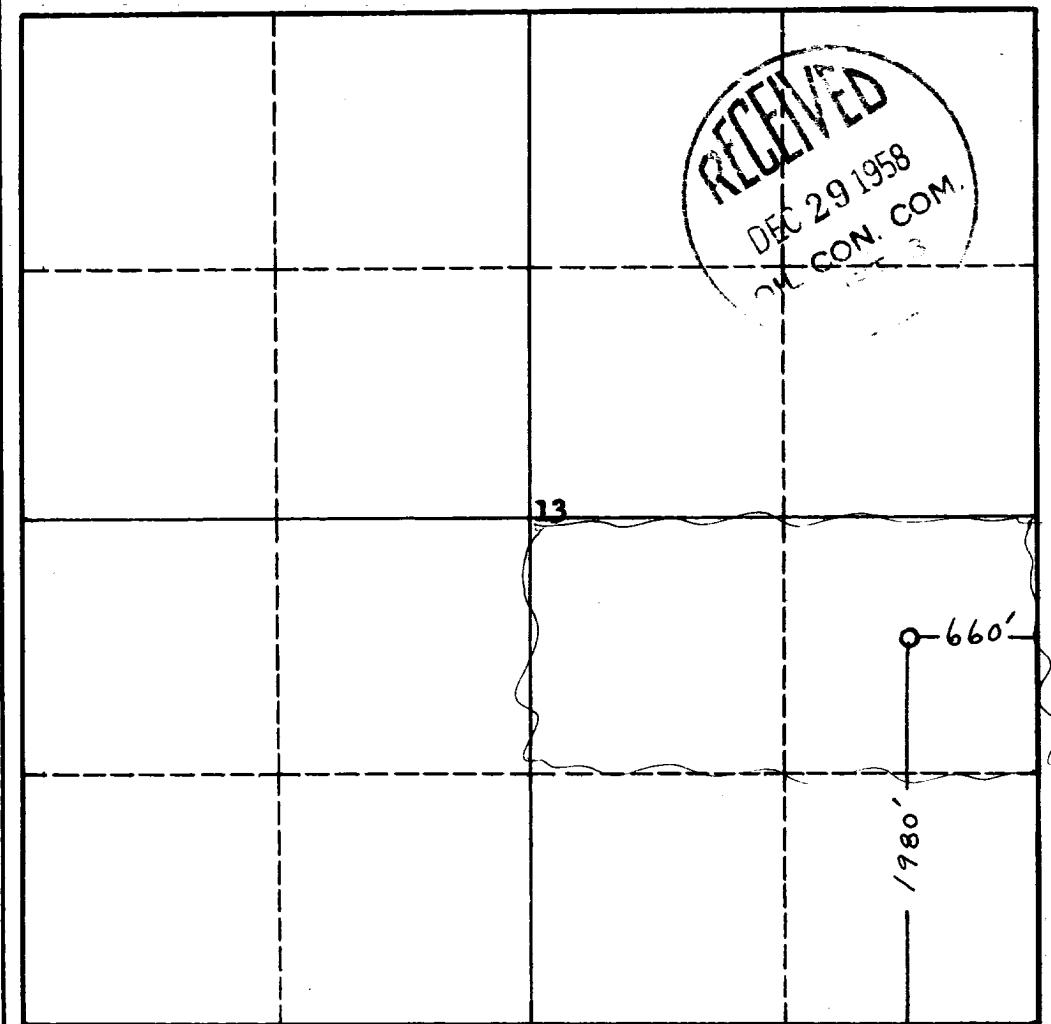
SECTION A

Operator BRITISH AMERICAN OIL PRODUCING COMPANY		Lease NAVAJO		Well No. 3
Unit Letter I	Section 13	Township 26 NORTH	Range 14 WEST	County SAN JUAN
Actual Footage Location of Well: 1980 feet from the South line and 660 feet from the East line				
Ground Level Elev. 6412.6	Producing Formation		Pool <i>Pisti' Gallup</i>	Dedicated Acreage: 80 Acres

- Ref: GLO Survey of 1956
1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO _____. ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
 2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES _____ NO _____. If answer is "yes," Type of Consolidation _____
 3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name *W. R. Stone*
Position *The British American*
Company *Oil Producing Co.*

Date *12-23-58*

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
17 December 1958

Registered Professional Engineer
and/or Land Surveyor
James P. Loose

James P. Loose

Certificate No.
1463

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.