

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1124.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-607-735-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☐ OTHER ☒ Injection

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FSL & 660' FEL

APR 2 1983

7. UNIT AGREEMENT NAME

West Bisti Unit

8. FARM OR LEASE NAME

9. WELL NO.

101

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

Sec 13-T26N-R14W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or T)
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

6413' GL

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒ Repair Casing LeakREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

POH with tubing. Set RBP at 5017', test RBP 2000#. Made tests on casing while
POH 4061'-233'. Found hole in casing up to 233'. Set CIBP at 5012'. Set cement
retainer at 3940', test tubing 2000#. Pumped 2300 sacks Class "B" cement. Drill
cement to 3940'. Tag top of cement retainer. Drill cement retainer and cement to
4067'. Test casing 3000#. Drill out CIBP. Circulate clean. Ran 2-3/8" tubing,
packer, SN to 5192'. Test casing 300#. Returned to injection. Complete after
repairing casing leak, cement off water flow on surface casing and cleaning out
below perfs. Work performed 8-19-82 thru 9-12-82.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. D. Pite

TITLE

Area Engineer

DATE

4-28-83

(This space for Federal or State State use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

NMOCC

*See Instructions on Reverse Side