

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	BLM RECEIVED FARMINGTON OCT 29 1985	5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-735-A
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 660' FEL		8. FARM OR LEASE NAME West Bisti
		9. WELL NO. 101
		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T26N, R14W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6413' F.L.	12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Repair casing leak

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Repaired casing leak as follows:

POH w/ 2-7/8" tbg, set RBP @ 5032'. Place 10' sand on RBP. RIH w/ RTTS pkr, search for csg leak. Found 5 1/2" csg leak at 273'. POH w/ RTTS. Squeeze cmt w/ 125 sks Class B neat @ 16.2#/gal. Circ cmt down 5 1/2" csg up 9-5/8" csg to surface. Close in 9-5/8" csg. Displ. cmt to 171' w/ FW, squeeze w/ 500# SION. Drilled out cmt f/ 171' to 273'. Tested 5 1/2" csg to 500# witnessed and approved by OCD representative Carolyn Taplin. RIH, retrieve RBP, POH, RIH w/ Baker Model R Double Grip Pkr & tbg to 5233', set w/ 10,000# tension. ND BOP, NU tree. Resume Inj 5:00 P.M. 10/17/85.

OCT 31 1985
OIL CON. DIV.
DIST. 3

5-BLM
2-STATE
1-J. Lisonbee
1-MJM
3-SLI
1-NAVAJO TRIBE
1-LLK

18. I hereby certify that the foregoing is true and correct

SIGNED

L. L. Lisonbee

TITLE Env. Eng. Spec.

DATE October 24, 1985

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE OCT 30 1985

FARMINGTON RESOURCE AREA

BY *SM*

*See Instructions on Reverse Side