

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
14-20-603-735-A	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Chevron U.S.A. Inc., Room 11111		West Bisti
3. Address of Operator		9. Well No.
P. O. Box 599, Denver, CO 80201		#101
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER _____, 1980 FEET FROM THE South LINE AND 660 FEET FROM		Bisti Lower Gallup
THE East LINE, SECTION 13 TOWNSHIP 26N RANGE 14W NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6413' GL		San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Acidize injection well as follows:

1. Backflow well to cleanup.
2. Acidize w/1500 gals 15% HCl and additives.
3. Flow back displacement and spent acid.
4. Return well to injection.

6 - State
1 - EEM
1 - JTC
3 - Drlg
1 - File

RECEIVED
MAR 28 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Watson TITLE Technical Assistant DATE 3/24/88
Original Signed by CHARLES GHOLSON
APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 28 1988
CONDITIONS OF APPROVAL, IF ANY: