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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator J. FELIX HICKMAN	8. Farm or Lease Name M. also State Com J. FELIX HICKMAN
3. Address of Operator P.O. BOX 1641 BLOOMFIELD, NEW MEXICO 87413	9. Well No. 1
4. Location of Well UNIT LETTER _____, 1859 FEET FROM THE _____ LINE AND 1750 FEET FROM THE _____ LINE, SECTION 16 TOWNSHIP 26 N RANGE 8* W NMPM.	10. Field and Pool, or Wildcat Ballard
15. Elevation (Show whether DF, RT, GR, etc.) GR 6495	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Pump a 50 sack plug into Picture Cliff formation.
Shoot and recover all free 4 1/2" casing.
If shot and recovered below Ojo-Alamo @ 1695', spot 30 sacksplug at base.
If pipe is shot and pulled above Ojo-Alamo, perforate or shot pipe at base
of Ojo-Alamo at 1695 plus 50', mix and spot 30 sack cement plug.
Spot 30 sacks cement 20' below bottom of surface at 94'.
Mix 10 sacks in top of surface pipe. Install dry hole marker.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Bloomfield Oil Field Service Co.

SIGNED Jack Huff TITLE President DATE February 23, 1978

APPROVED BY AR Dendro TITLE SUPERVISOR DIST. #3 DATE 7/20 1978

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR:

Felix Heckman

WELL

Melco State Com #1

LOCATION:

G-16-26N-8W

1. All cement shall be neat Class A or B and may be accelerated by up to 3% Calcium Chloride.
- ~~2. All cement plugs shall be separated by _____ second viscosity mud in open hole.~~
3. Set a plug from TD (2408') to 2200' using 20 sacks.
4. Attempt to salvage casing.
5. If casing is pulled ~~from below _____'~~:
 - A. Set a plug from 800' to 700' using 26 sacks.
 - ~~B. Shut down 6 hours minimum with accelerated cement and 12 hours with neat cement. Tag cement plug. If top of plug is below _____' replug to _____'. If plug is above _____' go to step C.~~
 - C. Set a plug from 200' to 100' using 26 sacks.
 - D. Set marker in surface casing; or,
6. If casing not pulled from below 800' or 200' respectively, set plugs as follows:
 - A. Perforate at 800' and set a 100' plug inside and outside the 4 1/2" casing using 26 sacks, squeezing 17 sacks through the perforations.
 - ~~B. Follow step 5 B.~~
 - C. Perforate at 200' and set a 100' plug inside and outside of 4 1/2" casing using 26 sacks, squeezing 17 sacks through the perforations.
 - D. Set marker and stabilize 4 1/2" casing inside the surface casing.
7. Remove all junk from location.
8. Clean and restore location to pre-existing conditions.

Tops: Kirtland 1696'
P.C. 2346'
T.D. 2408'

Casing: 8 7/8" @ 94 w/ 95 AX
4 1/2" @ 2408 w/ 150 AX
6 3/4" Hole TOC = 1213'
7 1/2" Hole TOC = 1528'

Perfs: 2342' to 72'