

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
BLM

Sundry Notices and Reports on Wells

58 MAR 16 PM 3:35

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1850' FNL, 790' FEL, Sec 14, T-26-N, R-9-W, NMPM

TX-273

5. Lease Number
NM-03154 -
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Ballard #3
9. API Well No.
30-045-05852
10. Field and Pool
Ballard Pict. Cliffs
11. County and State
San Juan Co, NM

070 FARMINGTON, NM
RECEIVED
APR 13 1998
OIL CON. DIV.
DIST. 3ENTERED
APR 13 1998

MAR 26 1998

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|---|--|
| ☐ Notice of Intent | ☐ Abandonment | ☐ Change of Plans |
| ☒ Subsequent Report | ☐ Recompletion | ☐ New Construction |
| ☐ Final Abandonment | ☐ Plugging Back | ☐ Non-Routine Fracturing |
| | ☐ Casing Repair | ☐ Water Shut off |
| | ☐ Altering Casing | ☐ Conversion to Injection |
| | ☒ Other - Restimulate | |

13. Describe Proposed or Completed Operations

- 12-15-97 MIRU. ND WH. NU BOP. TOOH w/96 jts 1" tbq. TIH to 1900'. SDON.
- 12-16-97 TIH w/bit to 2014'. Blow well & CO. Drill @ 2033-2087'. Circ hole clean. SDON.
- 12-17-97 Drill from 2087' to new TD @ 2154'. Circ hole clean. TOOH. TIH w/6 jts 3 1/2" 9.2# J-55 csg, 51 jts 3 1/2" 7.7# WC-70 csg, set @ 2154'. Cmt'd 140 sx Class "B" 50/50 poz w/5 pps Gilsonite, 0.2 fluid loss, 3% Kcl (189 cu.ft.). Circ 2.5 bbl cmt to surface. WOC. ND BOP. NU WH.
- 12-18-97 RD. Rig released.
- 12-22-97 MIRU. ND WH. NU BOP. PT csg to 5000 psi, OK. Perf lower Pictured Cliffs w/1 SPF @ 2040, 2046, 2052, 2056, 2060, 2066, 2070, 2073, 2077, 2081' w/10 0.31" diameter holes total. Acidize w/3 gal 15% Hcl. Perf upper Pictured Cliffs w/1 SPF @ 1993, 2002, 2007, 2013, 2020, 2024, 2030, 2035' w/8 0.31" diameter holes total. Acidize w/500 gal 15% Hcl. Displace w/15 bbl wtr. Spot 3 gal 28% Hcl @ 2060-2081'. SDON.
- 12-23-97 Frac Pictured Cliffs w/441 bbl 20# linear gel, 228,000# 20/40 Arizona sd, 387,000 SCF N2. CO after frac. SD for holiday.
- 12-25/26-97 Blow well & CO. SD.
- 12-27/31-97 SI.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/14/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECO

MAR 26 1998

FARMINGTON COPY

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOC

1-1/14-98 SD.
1-15/17-98 TIH, blow well & CO. SDON.
1-18/25-98 SD.
1-26-97 Blow well & CO. SDON.
1-27/31-98 SD.
2-1/8-98 SD.
2-9/28-98 Blow well & CO. SDON.
3-1/11-98 Blow well & CO. SDON.
3-12-98 ND WH. NU BOP. RD. Rig released.